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# NEW MEXICO OIL CONSERVATION COMMISSION

AUG 25 11 23 AM '66

Form C-101  
Revised 1-1-65

|  |                                  |
|--|----------------------------------|
| 5A. Indicate Type of Lease                 |                                  |
| STATE <input checked="" type="checkbox"/>  | FEE <input type="checkbox"/>     |
| 5. State Oil & Gas Lease No.               |                                  |
| OG 930                                     |                                  |
| 7. Unit Agreement Name                     |                                  |
| None                                       |                                  |
| 8. Farm or Lease Name                      |                                  |
| State of New Mexico                        |                                  |
| 9. Well No.                                |                                  |
| 1- <del>2</del>                            |                                  |
| 10. Field and Pool, or Wildcat             |                                  |
| Chaveroo                                   |                                  |
| 12. County                                 |                                  |
| Roosevelt                                  |                                  |
| 19. Proposed Depth                         | 19A. Formation                   |
| 4500                                       | San Andres                       |
| 20. Rotary or C.T.                         |                                  |
| Rotary                                     |                                  |
| 21. Elevations (Show whether DF, RT, etc.) | 21A. Kind & Status Plug. Bond    |
|  | Approved                         |
| 21B. Drilling Contractor                   | 22. Approx. Date Work will start |
| Not selected                               | August 31, 1966                  |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|  |  |
|--|--|
| 1a. Type of Work   |  |
| DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> |  |
| b. Type of Well  |  |
| OIL WELL <input checked="" type="checkbox"/>   | GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator  |  |
| American Trading & Production Corporation  |  |
| 3. Address of Operator   |  |
| P. O. Drawer 992, Midland, Texas 79701   |  |
| 4. Location of Well  |  |
| UNIT LETTER L  | LOCATED 660 FEET FROM THE West LINE                              |
| AND 1980 FEET FROM THE South   | LINE OF SEC. 20 TWP. 76 RGE. 34E NMPM                            |
| 23.  |  |

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT     | EST. TOP  |
|--------------|----------------|-----------------|---------------|---------------------|-----------|
| 12-1/4"      | 8-5/8          | 28.0#           | 400           | 250                 | Circulate |
| 7-7/8"       | 4-1/2          | 9.6#            | 4500          | 300                 | 2300'     |
|              |                |                 |               | 50-50 Pozmix Incor. |           |

Blow out Preventer - Series 900

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED  
EXPIRES 11-26-66

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

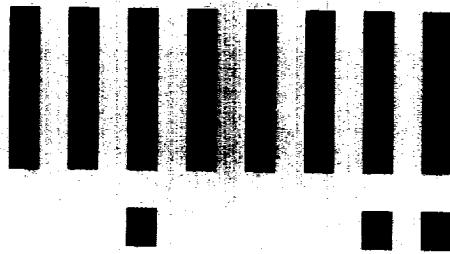
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. J. Laram Title Division Engineer Date August 24, 1966

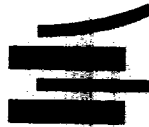
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**LTR**



**Job separation sheet**

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

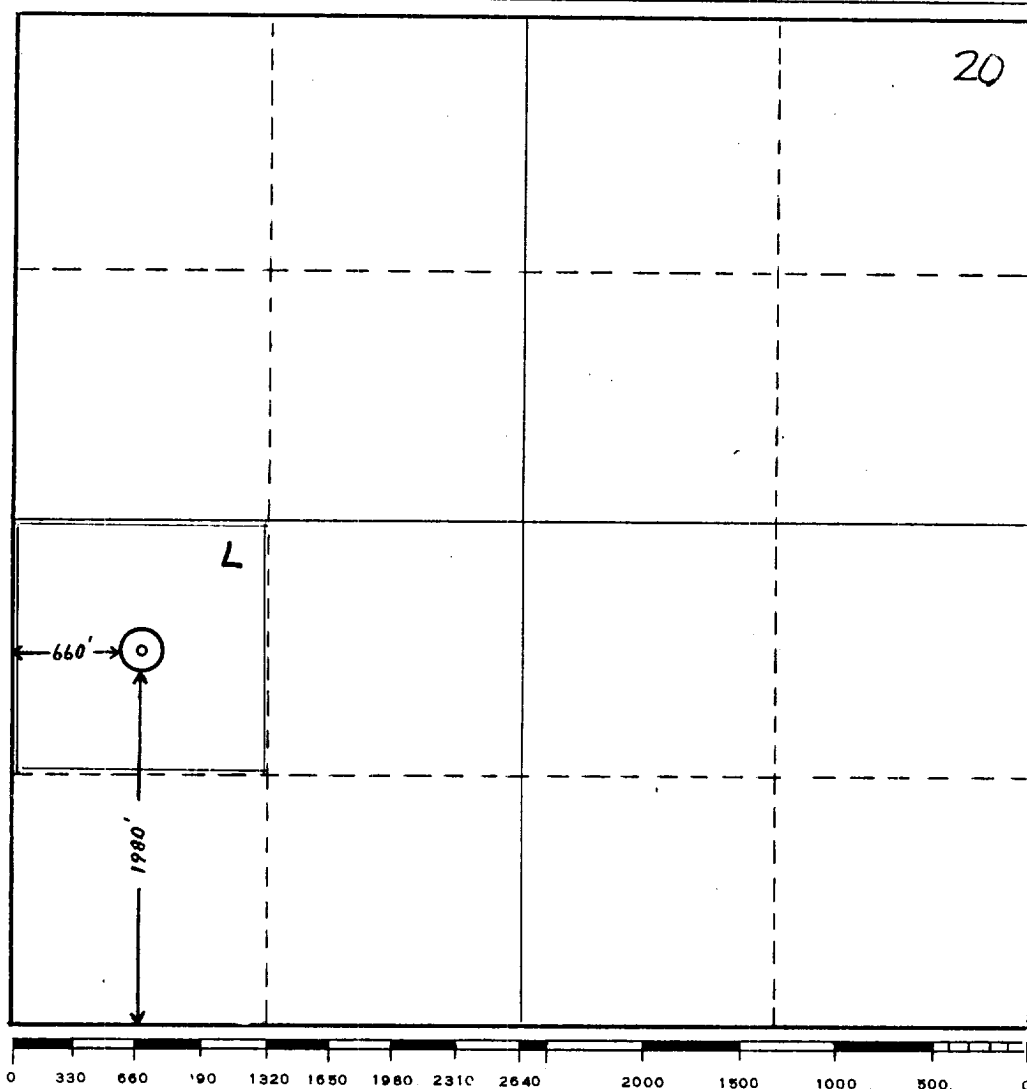
|   |                                       |                         |                                  |                         |                                    |
|---|---------------------------------------|-------------------------|----------------------------------|-------------------------|------------------------------------|
| Operator <b>American Trading and Production Corporation</b>   |                                       |                         | Lease <b>Aug 25 11:24 AM '66</b> |                         | Well No. <b>1-22</b>               |
| Unit Letter <b>L</b>  | Section <b>20</b>                     | Township <b>7 South</b> | Range <b>34 East</b>             | County <b>Roosevelt</b> |                                    |
| Actual Footage Location of Well:<br><b>660</b> feet from the <b>West</b> line and <b>1980</b> feet from the <b>South</b> line |                                       |                         |                                  |                         |                                    |
| Ground Level Elev.  | Producing Formation <b>San Andres</b> |                         | Pool <b>Chaveroo</b>             |                         | Dedicated Acreage: <b>40</b> Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation Not applicable

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Not applicable

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Bill Graham**

Position **Division Engineer**

Company **American Trading and Production Corporation**

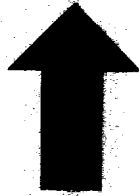
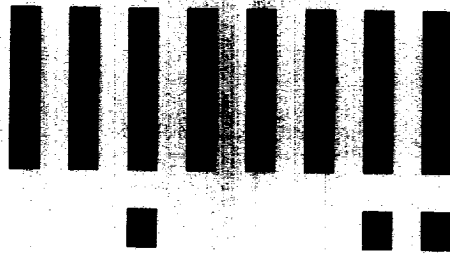
Date **August 24, 1966**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **August 5, 1966**

Registered Professional Engineer and/or Land Surveyor

**J. M. Higgins**  
Certificate No. **1652**



**LTR**



**Job separation sheet**

|  |                                     |  |                     |        |           |       |          |
|--|-------------------------------------|--|---------------------|--------|-----------|-------|----------|
| COUNTY   | ROOSEVELT                           |  | FIELD               | Chavez |           | STATE | TX       |
| OPR  | AMERICAN TRADING & PRODUCTION CORP. |  |                     |        |           |       | MAP      |
|  | 1 State of New Mexico Sec. 20       |  |                     |        |           |       |          |
|  | Sec. 20, T-7-S, R-34-E              |  |                     |        |           |       | CO-ORD   |
|  | 1980' FSL, 660' FWL of Sec.         |  |                     |        |           |       | MX 10628 |
|  | Spd 8-31-66                         |  | CLASS               |        | E         |       |          |
|  | Cmp 9-15-66                         |  | FORMATION           | DATUM  | FORMATION | DATUM |          |
| .SG & SX - TUBING  |                                     |  |                     |        |           |       |          |
| 8 5/8" 422' 325  |                                     |  |                     |        |           |       |          |
| 4 1/2" 4497' 450   |                                     |  |                     |        |           |       |          |
| LOGS EL GR RA IND HC A   |                                     |  | TD 4500', PBD 4461' |        |           |       |          |
| TP San Andres Perfs 4123-4244' Flwd 284 BOPD. Pot. Based on 15 hr test of 178 BO thru 20/64" csk., TP 220#, CP 924#, Gravity 27., COR 342. |                                     |  |                     |        |           |       |          |

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CONT. DATE PROP DEPTH 4500' TYPE

F.R. 9-1-66  
PD 4500' - SA  
9-6-66 Drlg. 3828'.  
9-12-66 TD 4500', WCC.  
9-19-66 TD 4500', PBD 4461', bldg tanks  
Perf @ 4123', 4126', 4141', 4169', 4181',  
4195', 4207', 4218', 4222', 4233', 4237',  
4241', 4244' W/1 SPI  
Acid (4123-4244') 2500 gals.  
Frac (4123-4244') 30,000 gals oil + 30,000# sd.  
9-26-66 TD 4500', PBD 4461', COMPLETE.  
LOG TOPS: Anhydrite 1700', Top Salt 1920',  
Base Salt 2268', Seven Rivers 2375', Queen  
3040', Grayburg 3100', San Andres 3390'.