

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or work on a well. Use "APPLICATION FOR PERMIT" for such work.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		P. O. BOX 1980 HOBBS, NEW MEXICO 88240		3. LEASE DESIGNATION AND SERIAL NO. NM-0139989A
2. NAME OF OPERATOR Plains Petroleum Operating Co.		3a. Area Code & Phone No. (915) 683-4434		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 415 West Wall Street, Suite 2110 Midland, Texas 79701				7. UNIT AGREEMENT NAME Todd Lower San Andres Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter L, 611.3' FWL & 1980' FSL				8. FARM OR LEASE NAME 12
14. PERMIT NO.		15. ELEVATIONS (Show whether SP, RT, CR, etc.) GL 4148		9. WELL NO.
				10. FIELD AND POOL, OR WILDCAT Todd Lower San Andres Assoc
				11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 30, T7S, R36E
				12. COUNTY OR PARISH Roosevelt
				13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

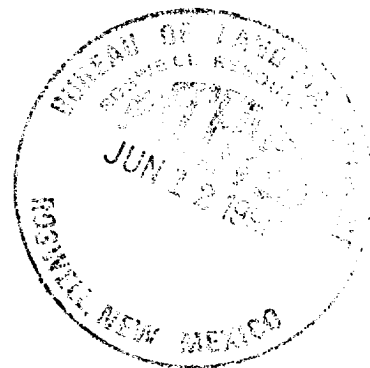
(Other) Convert to WIW

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pursuant to approval from BLM, Plains plans to convert this well to injection status for the waterflood development program at the Todd Lower San Andres Unit.

Procedure - Rig up pulling unit, pick up injection tubing and packer, set packer within 100 feet of uppermost P2 zone perforations, load annulus with inert packer fluid and pressure test to 300 psi and hold for 30 mins.



18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Husband

TITLE

Engineering Tech

DATE

June 8, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

SUBJECT TO LIKE
APPROVAL BY STATE

DATE

JUN 20 1990

*See Instructions on Reverse Side