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40. 01 COPIES HECKITED		İ	
DISTRIBUTION			
SANEA FE			
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1J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	I

SANTA FE J.H.E U.S.G.S.	REQUEST	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND DRIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL C	jas	
PROPATION OFFICE				
Operator				
MURPHY OPERATING C	ORPORATION			
	Counth Floor Posual	1, New Mexico 88201 (Ma	:1. P.O. Poy 26/18)	
Reason(s) for filing (Check proper box)	eet-Fourth Floor, Roswell	Other (Please explain)	11. F.U. BOX 7040)	
New Well	Change in Transporter of	CHANGE OF WELL N.	_	
Recompletion	OII Dry Go Casinghead Gas Conde		: Livaudais-Federal #2)	
Change In Ownership	Camputed Goo Compo	- Change erreceive	0017 1, 1505	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND		Formation Kind of Leas	e Lease No.	
Lease Name Section #3	°	1	Cer Fee Federal NM0239989	
Todd Lower San Andres U	nit 12 Todd Lower San	Andres	receial Mijoz 3 9 9 0 9	
	3 Feet From The West Lie	ne and 1980 Feet From	The South	
Unit Letter L : Oll.			_	
Line of Section 30 Tow	mahip 7 S Range	36 E NMPM, Roo	sevelt County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)	
Mobil Pipeline Company		P. O. Box 900, Dallas, Texas 75221		
Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent) Bluitt Plant, Milnesand, New Mexico 88125		
Cities Service O&G Corp	Unit Sec. Twp. Age.	Is gas actually connected? , When		
If well produces oil or liquids, give location of tanks. If this production is commingled wit	M 30 7 S 36 E		4/4/67	
If this production is commingled with COMPLETION DATA				
Designate Type of Completio		New Well Workover Deepen	Plug Back Same fiesty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date opacies				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASHIG, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top-allow	
OIL WELL	able for this d	epth or be for full 24 hours) Preducing Method (Flow, pump, gas li	it, etc.)	
Date First New Oil Run To Tanks	Date of legs	Treasent money		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred, During Test	Oil-Bbls.	Water - Bble.	Gas-MCF	
a ta urri				
GAS WELL Actual Fred, Tool-MCF/D	Length of Test	Bble. Comiensate/MMCT	Gravity of Condensate	
•				
Testing Mothed (pitol, back pr.)	Tubing Processe (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe	
and the second s			A TION COMMESSION	
CERTHICATE OF COMPLIANCE		11	ATION COMMISSION	
e a la company de la compa	eautoflore of the Oil Consequetion	APPROVED AUG 4	1983	
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
		11		
1110/1/1/	/ /	TITLE		

Mark B. Murphy

Vice-President, Murphy Operating Corporation

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(Dule)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly delli. I or deepourd well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this ferm murt be illied out completely for allowable on new and recompleted wells.

FIR out only bortlong I, B, III, and VI for changes of evener, well name or number, or transporter, or other such change of condition