

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
LAYTON ENTERPRISES, INC.
Address
3103 - 79th Street, Lubbock, Texas 79423
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change Effective September 8, 1976

If change of ownership give name and address of previous owner
MURPHY MINERALS CORPORATION, P.O. Drawer 2164, Roswell, N. Mex. 88201

DESCRIPTION OF WELL AND LEASE
Lease Name
Livaudais Federal
Well No.
2
Pool Name, Including Formation
Todd Lower San Andres
Kind of Lease
State, Federal or Fee Federal
Lease No.
NM0139989
Location
Unit Letter
L
Feet From The
611.3
West
Line and
1980
Feet From The
South
Line of Section
30
Township
7S
Range
36E
NMPM,
Roosevelt
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Pipe Line Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 900 Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Cities Service Oil Company
Address (Give address to which approved copy of this form is to be sent)
Bluitt Gasoline Plant, Milnesand, N.M. 88125
If well produces oil or liquids, give location of tanks.
Unit
M
Sec.
30
Twp.
7S
Rge.
36E
Is gas actually connected?
Yes
When
4-4-67

If this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA

Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Res'v.
Diff. Res'v.
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pitot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature
President - Layton Enterprises, Inc.
Title
9-17-76
Date

OIL CONSERVATION COMMISSION
APPROVED
SEP 21 1976
BY
John Runyan
Geologist
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.