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	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
FRANKLIN, ASTON & FAIR, INC.

Address
P. O. Box 1090, Roswell, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Livaudais Federal	Well No. 2	Pool Name, Including Formation Todd San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NM 0139989
Location Unit Letter L ; 611.3 Feet From The West Line and 1980 Feet From The South Line of Section 30 Township 7 South Range 36 East , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 30	Twp. 7S	Rge. 36E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-19-66	Date Compl. Ready to Prod. 10-2-66	Total Depth 4290'		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 4157' KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 4230'		Tubing Depth 4252'				
Perforations 4232', 4238', 4243', 4248', 4257', 4258', 4263', 4266' -		One Shot Per Foot		Depth Casing Shoe 4290'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 281'		SACKS CEMENT 160				
7 7/8"	5 1/2"		4290'		250				
	2"		4252'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-6-66	Date of Test 10-6-66	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 30	Choke Size
Actual Prod. During Test	Oil-Bbls. 125	Water-Bbls. 0	Gas-MCF 109.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ernest M. Smith
(Signature)
Geologist
(Title)
10-7-66
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

INCLINATION REPORT

FRANKLIN, ASTON & FAIR, INC.
Liveaudais Federal #2
Todd San Andres Field
Roosevelt County, New Mexico

C

O

293'
800'
1,278'
1,773'
2,054'
2,550'
3,017'
3,348'
3,739'
3,956'
4,255'

1/2 deg.
3/4 deg.
3/4 deg.
3/4 deg.
1 deg.
1 deg.
1 1/4 deg.
1 deg.
1 deg.
1 deg.
1/2 deg.

P

I certify that the above inclinations on the captioned well are true and correct to the best of my knowledge and belief.

Grant M. Smith
Grant M. Smith, Geologist
Franklin, Aston & Fair, Inc.

Y

STATE OF NEW MEXICO
COUNTY OF CHAVES

Subscribed and sworn to before me this 7th day of October, 1966,
by Grant M. Smith.

Mary Ann Morrison
Notary Public

My Commission Expires
March 12, 1969

1. *Chrysomelids* (Coleoptera: Chrysomelidae) (100%)

the 1990s, the number of people in the world who are illiterate has increased from 1.2 billion to 1.5 billion. The number of illiterate people in the world is expected to reach 1.7 billion by the year 2015. The number of illiterate people in the world is expected to reach 1.7 billion by the year 2015. The number of illiterate people in the world is expected to reach 1.7 billion by the year 2015.

[illegible]

Wm. L. Howard

[illegible]

^a The number of subjects who were included in each group was 10.

1957