Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874	10		Santa F	e, New	Mexico 87	504-2088						
I.	REC	UEST TO T	FOR A	ALLOW.	ABLE AND	AUTHOR	IZATION	1				
Operator TO TRANSPORT OIL A SNYDER OIL CORPORATION						ATURAL C	- GAS Well API No.					
777 MAIN CORPORA												
New Well	r)		in Transp		WORTH,	TEXAS Ther (Please exp	6102 lain)					
Recompletion Change in Operator	Oil Casingh	ead Gas [Dry C	ias 🔲								
If change of operator give name and address of previous operator	MURPHY	OPERA			ORATION							
II. DESCRIPTION OF WEL	L AND LE	EASE										
Jennifer CSA Unit	Sec.20	Well No			ding Formation Kin O San Andres State			of Lease Federal or Fe		Lease Na		
Unit LetterE	:	1980	Feat F		NM-	-014239						
Section 20 Towns	hip 7S		Range	34:				eet From The		Line		
III. DESIGNATION OF TRA	NSPORTE	ER OF C	DII. AN	_			SEVE	LT		County		
Scurlack forming Ad						Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casi Thicket NGL Inc	noberd Con		or Dry	Gas								
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Twn Real Leavenanth										
If this production is commingled with the												
						oer:						
Designate Type of Completion Date Spudded		Oil Wel	i	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	B, RT, GR, etc.) Name of Producing Formation					Pay		Tubing Depth				
Perforations												
	G AND	CEMENTA	10.5		Lepan Casing	Depth Casing Shoe						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET)	CACKO OSLIGIA				
								SACKS CEMENT				
V. TEST DATA AND REQUES OIL WELL Gest must be often	T FOR A	LLOWA	ABLE									
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test	al volume o	of load oil	and musi l	be equal to or e Producing Mct	acceed top allow	able for this	depih or be for	full 24 hours	r.)		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbis											
	25,3,				Water - Bbis.			Gas- MCF				
GAS WELL Actual Prod. Test - MCF/D	Length of Te											
					Ibls. Condensate NINICF			Gravity of Condensate				
Testing Method (pitot, back pr.)					asing Presoure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF (COMPI	LIANC	E								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION							
Botto 1161					Date Approved							
Signature Betty Usry Prod. Reporting Supr					Orig. Signed Span By Paul Kautz V. Geologist							
Printed Name Title 09/18/91 (817) 338-4043						Freoro	, aca					
Date	±// 338	5-404 Teleph	3 100e No.				 					

11 INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.

 4) Separate Form C 104

RECTIO**D**

SEP 3 0 1991

SAN Hors Dava