NO. OF COPIES REC	EIVED	i	
DISTRIBUTIO	DN .		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
INANSFORTER	GAS		
OPERATOR			

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DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST	FOR ALLOWABLE 1088S OFF	Supersedes Old C-104 and C-	
FILE	4	AND	U. U. Discrive 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND MAITHIRAS	GAS DU . CT	
LAND OFFICE	_	OWIL 19 15	47 FM '6/	
TRANSPORTER GAS	_			
OPERATOR	-			
	-			
Operator Inca Oil and Ga				
Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry Go Casinghead Gas Conder	Other (Please explain)		
DESCRIPTION OF WELL AND	LEASE			
Lease Name Felmont Federal	Well No. Pool Name, Including F Bluitt San		ral or Fee Federal M-0474	
	2 Date of Dail	State, Fede	ral or Fee 1 GGGT GET TEL GATA	
Location	Alamah.	000	Ba-A	
Unit Letter;;;	O Feet From The North Lir	ne and 990 Feet From	n The East	
Line of Section 9 To	wnship 8 S Range	37 E NMPM. Roos	sevelt County	
Eine of Section 7	whiship Nunge	, INN.PM,	County	
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS.		
Name of Authorized Transporter of Ci	or Condensate		roved copy of this form is to be sent)	
The Permian Corporat	ion	Box 3119, Midland, T	XAS	
Name of Authorized Transporter of Co			roved copy of this form is to be sent)	
None - To be connect			,	
	Unit Sec. Twp. Rge.	Is gas actually connected? W	/hen	
If well produces oil or liquids, give location of tanks.	A 9 8 S 37 E	•		
<u> </u>				
	th that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Completi		X Boopen	Tring Back Same feet Same feet	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9/9/66	12/17/66	4570	4443	
Elevations (DF, RKB, RT, GR, etc.)	1 ''	Top Oil/Gas Pay	Tubing Depth	
4063 KB	San Andres	4383	4403	
Perforations			Depth Casing Shoe	
4383-4403				
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4	8 5/8	388	150	
7 7/8	L 1/2	4570	100	
1 1/6	2 3/8	4403	100	
	2 3/8	4403		
	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top all	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
12/27/66	1/5-6/67	Pump	• • •	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours	15#	30#	Opeza	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ggs - MCF	
46 bbls fluid	40	6	108	
7	<u> </u>			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	-			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
,				
CERTIFICATE OF COURT	ICE.	OIL CONSESS	ATION COMMISSION	
I. CERTIFICATE OF COMPLIAN	CE	UIL CONSERV	ATION COMMISSION	
		APPROVED	19	
I hereby certify that the rates and references or the our compensation		APPROVED, 19		
			9Ý	
above is true and complete to the	with and that the information given e best of my knowledge and belief.	BY		
above is true and complete to th	with and that the information given e best of my knowledge and belief.	BY		
	e best of my knowledge and belief.	TITLE		
	e best of my knowledge and belief.	TITLE	n compliance with RULE 1104.	
	e best of my knowledge and belief.	TITLE This form is to be filed in	n compliance with RULE 1104,	
above is true and complete to the	e best of my knowledge and belief.	TITLE This form is to be filed in	n compliance with RULE 1104, owable for a newly drilled or deepen panied by a tabulation of the deviati	

(Title)

(Date)

January 10, 1967

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.