NE MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

....

.-

.

Operator		All distances must be	from the outer boundaries	of the Section	intractive 1-1-02
-	AND GAS INC.		Lease		
Unif Latter	Section	Township	FELMONT FE	DERAL	Well No. 1
A	9	8 SOUTH	Range 27 million	County	
Actual Footage Loc	ation of Well;		37 EAST	ROOSEVELT	
990	feet from the	NORTH Une and	990	_	
Ground Level Elev.	Producing For		Pool	set from the EAST	line
4054,4	San Andı		Bluitt Gas		Dedicated Acruage: 320
1. Outline the	e acreage dedicat	ed to the subject we	I by colored pencil	or hachure marks on th	J20 Acres
2. II more that interest and	an one lease is d royalty).	dedicated to the well	, outline each and id	entily the ownership th	hereof (both as to working
3. If more than dated by co					all owners been consoli-
		swer is "yes," type of	consolidation		
no anowapie	6 Will be assigned	1 to the could be the to	_		ted. (Use reverse side of nunitization, unitization, approved by the Commis-
			0		approved by the Commis-
	1				CERTIFICATION
	l				
	1			l hereby ce	rtify that the information con-
	1		1 6	tained here	in is true and complete to the
					knowledge and belief.
	1		i 099(
	- +	+		- Nome	11 +
	1		1	Pesition	Brut
	i I		1	Agent	
	i i		1	Company	
	I		1	Inca Oil	& Gas Inc.
	1		i	Date	
				September	2, 1966
		THE CONTRACT OF	INEEP & LATO	shown on this notes of actu under my sup	rtify that the well location s plat was plotted from field ual surveys made by me or ervision, and that the some correct to the best of my
	+		-676	bate Surveyed 8/31	d belief.
				Registered Profe	ssional Engineer
				and/or Load Sur	le. Went
330 660 '90	1320 1650 1980 23	10 2840 2000	1500	Certificate No.	76
			1500 1000 500	04 0.	76

Form C-102 Supersedes C-128 Effective 1-1-65

OPR <u>DRA OIL & GAS, INC.</u> 1 Felmont-Federal				
Sec. 9, T-8-S, R-37-	 Е		 CO-0	RD
990' ENL, 990' EEL o	£ Sec.		MX 10631	
Srd 9-9-66		CLASS	E	
Cmp 12-27-66	FORMATION	DATUM	FORMATION	DATUM
CSG & EX - TUBING				
8 5/8# 388* 150 4 1/2" 4570* 100				·
LOGS EL GR RA IND HC A				
	TD 4570'			

Distribution limited and publica	tion prohibited by subscribers' agreement.
Reproduction rights reserved b	y Williams & Lee Scutting Service. Inc.
<u>cont Verna Drig. Co.</u> Date	PROP DEPTH 47001 TYPE

	E.R. 9-9-66; Opr's Elev. 4063' KB PD 4700' - SA Contr Verna
9-12-66	Drlg. 3005'
9-19-66	TD 4570', WO Completion Unit.
9-27-66	TD 4570', WO Completion Unit.
10-3-66	TD 4570', WO Completion Unit.
10-10-66	TD 4570', stg.
	Perf @ 4383', 4388', 4414', 4427', 4446',
	4463', 4470', 4485', 4490', 4496', 4505',
	4510' W/1 SPI
	Acid (4383-4510') 1500 gals.
	Frac (4383-4510') 30,000 gals salt wtr +
	30,000# sd.
	Flwg load wtr + gas @ est. 2000 MCFGFD.
16-17-66	TD 4570', prep potential.
10-24-66	- ···· , ···· , ·······················
11-1-66	TD 4570', prep potential.

	Bluit-SA NM Sec. 9-85-37E DAS LNC., #1 Selmont-Federal Bage #2
στη δ έ	ID 4570°, WO Pot. ID 4570°, WC Pot.
1 <u>1</u> <u>4</u> -66	ID 4570°, WC Fot.
11-21-66	TD 4570', WC Pot.
	2D 45 70 WG Pot.
	TD 4576 WC Fot.
	TD 457C', WO Fot.
	10 4570 WO Fot.
	TD 4570', COMPLETE.
	100 TOFS: Fustler 2140', Lates 2524',
	San Andres 3750°, Ei Marker 4200°, Slaughter
	···A···· 4 351'.