Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energ

State of New Mexico finerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Ancesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operating Co						Well A				
	rporation :						30-041-	1063	4	
Address	: :	· · · · · · ·	0000	0640					,	
P. O. Drawer 2648, Reason(s) for Filing (Check proper box)	Roswell, New I	Mexico &			(Piease explai					
New Well	Change in	Transporter of			•		Nama (Dr	and and	cly Wobbe	
Recompletion	Oil 🔯	Dry Gas					1, 1989	evious	sly Hobbs 4-#)	
Change in Operator	Casinghead Gas	Condensate	<u> </u>					ctive	April 1,1	
f change of operator give name and address of previous operator										
IL DESCRIPTION OF WELL	AND LEASE									
Lease Name	\$	Pool Name, I					of Lease No. Fedgral 199 Fee K-1370			
Jennifer Chaveroo San <i>F</i>	Indres 30-08 Unit Sec 30	<u>Cha</u>	veroc	San Ar	idres		7777777	K-1.	3/0	
Cocation Unit Letter H		Feet From Ti	ne Nor	th Line	and <u>660</u>	Fee	et From The	ast	Line	
Section 30 Townshi	p 7 South	Range	34 Ea	ast , NM	РМ,	Roosev	elt		County	
m - DESIGNATION OF TRAN	SPORTER OF O	IL AND N	ATURA	AL GAS	SCUF	LOCK PERM	MAN CORP EF	F 9-1 -91		
					Address (Give address to which as proved copy of this form is to be sent)					
The Permian Corpora				P. O. Box 1183, Houston, Texas 77251-1183						
Name of Authorized Transporter of Casin OXU USA A		or Dry Gas		Address (Give	address to wh	ich approved	copy of this form	is to be se	nt)	
If well produces dil or liquids, give location of tanks.	Unit Sec.						When?			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give con	nmingling	g order n er nb	er:					
Designate Type of Completion	- (X)	Gas W	/ell	New Weil	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	7	Fotal Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
				The second	10 22002					
	TUBING, CASING AND CASING & TUBING SIZE						SACKS CEMENT			
HOLE SIZE	CASING & I	JBING SIZE			DEPTH SET			ONO OLI		
The second of th	TET FOR ALLOW	ARIE								
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE	nd must b	e equal to or	exceed top all	omable for thi	is depth or be for	full 24 hou	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR ALLOW recovery of total volume Date of Test	ABLE of load oil an	nd must b	e equal to or	exceed top all	owable for thi	is depth or be for	full 24 hou	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	ABLE of load oil an		Producing Me	thod (Flow, po	omable for thi ump, fas lift,	is depth or be for	full 24 hou	us.)	
OIL WELL (Test must be after	recovery of total volume	ABLE of lood oil an		e equal to or Producing Mo	thod (Flow, po	owable for thi ump, fas lift,	e1c.)	full 24 hou	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Test	ABLE of load oil ar		Producing Me	thod (<i>Flow, pi</i>	omable for thi ump, fas lift,	e1c.)	full 24 hou	us.)	
Date First New Oil Run To Tank	Date of Test Tubing Pressure	ABLE of load oil an		Producing Mo	thod (<i>Flow, pi</i>	owable for thi ump, fas lift,	Choke Size	full 24 hou	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	ABLE of load oil ar		Producing Mo	re .	omable for thi ump, fas lift,	Choke Size Gas- MCF		us.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	ABLE of load oil an		Producing Mo	re .	owable for thi ump, fas lift,	Choke Size		us.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Tubing Pressure Oil - Bbls. Length of Test	of load oil an		Producing Months Press Water - Bols Bols. Conde	ithod (Flow, pr	omable for thi	Choke Size Gas- MCF		us.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbls.	of load oil an		Producing Months Press Water - Bols Bols. Conde	re .	omable j'or thi	Choke Size Gas- MCF Gravity of Co		us.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pivot, back pr.) VI. OPERATOR CERTIFI	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi	u-in)		Producing Months Press Water - Bols Bols. Conden	ithod (Flow, property of the control	ump, yas lift,	Choke Size Gas- MCF Gravity of Co	ndensate		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pivot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi	ut-in) PLIANC		Producing Months Press Water - Bols Bols. Conden	ine	NSERV	Choke Size Gas- MCF Gravity of Co Choke Size	ndensate		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pivot, back pr.) VI. OPERATOR CERTIFI	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi CATE OF COM gulations of the Oil Consider that the information girls.)	ut-in) PLIANC		Producing Months Press Water - Bols Bols. Conden	ine	NSERV	Choke Size Gas- MCF Gravity of Co Choke Size	ndensate		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pivot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi CATE OF COM qualities of the Oil Consider that the information green in the considered of the considered	ut-in) PLIANC		Producing Months Press Water - Bols Bols. Conden	ine	NSERV	Choke Size Gas-MCF Gravity of Co Choke Size ATION E	ndensate DIVISI		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pivot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi CATE OF COM qualities of the Oil Consider that the information green in the considered of the considered	ut-in) PLIANC		Producing Months Press Water - Bols Bols. Conden	ine	NSERV	Choke Size Gas-MCF Gravity of Co Choke Size ATION E	ndensate DIVISI		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pivot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi CATE OF COM qualities of the Oil Consider that the information green in the considered of the considered	ut-in) PLIANC:	E	Producing Mi Casing Press Water - Bols Bols. Conder Casing Press Date By_	ine	NSERV	Choke Size Gas- MCF Gravity of Co Choke Size	ndensate OIVISION 1 by tz		
OIL WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pivot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m Signature	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi CATE OF COM relations of the Oil Consected that the information gives be consected that the information gives be consected that the information gives be consected that the information gives the consecution of the conse	ut-in) PLIANC:	E	Producing Mi Casing Press Water - Bols Bols. Conder Casing Press Date By_	Ethod (Flow, proceeding) The Shut-in) OIL COI Approve	NSERV	Choke Size Gas-MCF Gravity of Co Choke Size ATION [R 3 0 19 Orig. Signed Paul Kau	ndensate OIVISION 1 by tz		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

 $\mathcal{C} = \{ \mathbf{v} \in \mathcal{C} \mid \mathbf{v} \in \mathcal{C} \mid \mathbf{v} \in \mathbf{v} \}$

Å, v

MAR ADDITION