26. Type Electric and Other Logs Run Salamannes Laterales, Microlaterales, 11 27, Was Well Cored  28. CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED    29. LINER RECORD   30. TUBING RECORD    SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET    31. Perforation Record (Interval, size and number)   22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.    31. Perforation Record (Interval, size and number)   32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.    32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.    33. PRODUCTION   PRODUCTION   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED    34. AND	28. TABLE STATE OF BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  29. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval., size and number)  31. Perforation Record (Interval., size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  33. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. Test Witnessed By  36. TUBING RECORD  37. AUGUST SIZE DEPTH SET PACKER SET  38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  39. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  30. TUBING RECORD  AMOUNT AND KIND MATERIAL USED  31. PRODUCTION  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  33. PRODUCTION  34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  39. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  30. TUBING RECORD  40. ACID SACKER SET  40. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  40. ACID SHOT, FRACTURE, CEMENT SQUEEZE,	28. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  29. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Parforation Record (Interval, size and number) 12. 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date of Test Hours Tested Choke Size Prod*m. For Test Period  Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By	28. CASING RECORD (Report all strings set in well)  27. Was Well Cored  28. CASING RECORD (Report all strings set in well)  29. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  33. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  33. PRODUCTION  34. AND												Made	
26. Type Electric and Other Logs Run  27. Was Well Cored  28. CASING RECORD (Report all strings set in well)  29. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  29. LINER RECORD  29. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval., size and number)  31. Perforation Record (Interval., size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  33. PRODUCTION  34. Size and type pump)  Date First Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested Choke Size Production  Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By  Test Witnessed By  Test Witnessed By	28. TABLE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  29. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  33. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Test Period  Test Period  Test Witneased By	28. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  30. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Parforation Record (Interval, size and number) 12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date of Test Hours Tested Choke Size Prod*n. For Test Period  Total of Test Hours Tested Choke Size Prod*n. For Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By	28. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  30. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Parforation Record (Interval, size and number) 12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date of Test Hours Tested Choke Size Prod*n. For Test Period  Total of Test Hours Tested Choke Size Prod*n. For Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By	4208-4343* -	Interv	mis - i	ian Andre	16						Ì	No	
28. CASING RECORD (Report all strings ser in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH HINTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date of Test Hours Tested Choke Size Prod*n. For Test Perfod  Test Perfod  14. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By	28. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date of Test Hours Tested Choke Size Prod'n. For Test Period  Test Period  Test Period  AMOUNT AND KIND MATERIAL USED  Well Status (Prod. or Shut-in)  Well Status (Prod. or Shut-in)  Flow Tubing Press. Casing Pressure Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio  Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By	CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  10.1 448 7-7 350  29. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date of Test Hours Tested Choke Size Prod*n. For Test Period  Test Water Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By  Test Witnessed By  Test Witnessed By	CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  10.1 448 7-7 350  29. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date of Test Hours Tested Choke Size Prod*n. For Test Period  Test Water Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By  Test Witnessed By  Test Witnessed By						-	445 4				27. Was	Well Cored	
CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH SET SQUEEZE, ETC	CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  29. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Well Status (Prod. or Shut-in)  Test Period  Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By  Test Witnessed By  Test Witnessed By	28. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  29. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Parforation Record (Interval, size and number) 12. 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date of Test Hours Tested Choke Size Prod*n. For Test Period  Total Office of Test Hours Tested Choke Size Prod*n. For Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By  Test Witnessed By  Test Witnessed By	28. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  29. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Parforation Record (Interval, size and number) 12. 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date of Test Hours Tested Choke Size Prod*n. For Test Period  Total Office of Test Hours Tested Choke Size Prod*n. For Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By  Test Witnessed By  Test Witnessed By	26. Type Electric and O	ther Logs R	un Schli	-	- Later				814	owali	27. Was	Well Cored	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  AMOUNT PULLED  AMOUNT PULLED  AMOUNT PULLED  AMOUNT PULLED  AMOUNT PULLED  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33.  PRODUCTION  Date of Test House Tested Choke Size Prod*n. For Test Period Test Period  Test Period  AMOUNT PULLED  STEPPING RECORD  AMOUNT PULLED  AMOUNT AND KING A	CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  AND AMOUNT PULLED  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping — Size and type pump)  Date of Test Hours Tested Choke Size Prod*n. For Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By	CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  30.  TUBING RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  AMOUNT AND KIND MATERIAL USED  PRODUCTION  Date Pirst Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Test Witnessed By	CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  30.  TUBING RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  AMOUNT AND KIND MATERIAL USED  PRODUCTION  Date Pirst Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Test Witnessed By	Houtres Peresi	v. Cons	2222	1 Postali	len Bene	ity.	berebele	Serie .	aie	iog-			
29. LINER RECORD 30. TUBING RECORD  29. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production Method (Flowing, gas lift, pumping Size and type pump) Well Status (Prod. or Shut-in)  Test Witnessed By  Plow Tubing Press. Casing Pressure Calculated 24- Oil Bbl. Gas MCF Water Bbl. Gas Oil Gravity API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)	29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping Size and type pump)  Date of Test Hours Tested Choke Size Prod*n. For Test Period  Flow Tubing Press. Casing Pressure Calculated 24 Oil Bbl. Gas MCF Water Bbl. Gas Oil Gravity API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By	29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prodfn. For Test Period  Test Witnessed By  Test Witnessed By  Test Witnessed By	29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prodfn. For Test Period  Test Witnessed By  Test Witnessed By  Test Witnessed By				CASI					فحجت	Ray			
29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prod*n. For Test Period  AND Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Test Witnessed By  Test Witnessed By  Test Witnessed By	29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping Size and type pump)  Date of Test  Hours Tested Choke Size Prod*n, For Test Period  Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By  Test Witnessed By	29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping Size and type pump)  Well Status (Prod. or Shut-in)  Test Period  Flow Tobing Press. Casing Pressure Calculated 24-Hour Rate  Hour Rate  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test of Attachments	29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping Size and type pump)  Well Status (Prod. or Shut-in)  Test Period  Flow Tobing Press. Casing Pressure Calculated 24-Hour Rate  Hour Rate  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test of Attachments	CASING SIZE	WEIGHT	LB./FT.	DEPTH	SET	HOLE S	IZE	CEMEN	TING	RECORD		AMOUNT PUL	LED
29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping Size and type pump)  Well Status (Prod. or Shut-in)  Date of Test  Hours Tested  Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By	29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Test Period  Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By	29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Test Perford  Flow Tobing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test 4. Disposition of Gas (Sold, used for fuel, vented, etc.)	29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Test Perford  Flow Tobing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test 4. Disposition of Gas (Sold, used for fuel, vented, etc.)		<del> </del>		37	1	11"			250			****	
29. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  33. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prod*n. For Test Period  Test Period  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By	29. LINER RECORD SOLUTION  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  Test Period  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By	29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Plow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By  Test Witnessed By  Test Witnessed By	29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Plow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By  Test Witnessed By  Test Witnessed By	4.40.00	1	77. 2. 2.	446	B*	7-1	/8"		350			****	
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Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By	Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  A. Bisposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By	Date First Production  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pumping Size and type pumping Size and type pumping Size and	Date First Production  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pumping Size and type pumping Size and type pumping Size and	31. Perforation Record ( casing with 1 depths; 4202 4275, 4279, 42	Interval, siz	inter 4220, 4306	val et ti 4230, 42 , 4314,	he follo 60, 4264	wing_	DEPTH IN	CID, SHOT, FI	2,500	gale.	D KIND	MATERIAL USE	
Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By	Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  A. Bisposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By	Date First Production  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pumping Size and type pumping Size and type pumping Size and	Date First Production  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pump)  Production Method (Flowing, gas lift, pumping Size and type pumping Size and type pumping Size and type pumping Size and	31. Perforation Record ( sasing with 1 depths: 4202 4275, 4279, 42	Interval, siz	inter 4220, 4306	val et ti 4230, 42 , 4314,	he follo 60, 4264	wing_	DEPTH IN	CID, SHOT, FI	2,500	gale.	D KIND	MATERIAL USE	
Date of Test    Hours Tested   Choke Size   Prod*n. For Test Period   269   158   37   34. Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By	Date of Test Plow Tubing Press. Casing Pressure Hour Rate  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Priod  Oil – Bbl. Gas – MCF Test Period  Abl. Test Water – Bbl.  Oil Gravity – API (Corr.)  Abl. Test Witnessed By	Date of Test    Hours Tested   Choke Size   Prod'n. For Test Period   156   15	Date of Test    Hours Tested   Choke Size   Prod'n. For Test Period   156   15	31. Perforation Record (casing with 1 depths; A202' A275, A2	Interval, siz	inter 4220, 4306	val et ti 4230, 42 , 4314,	he follo 60, 4264 6318, 41	iring	DEPTH IN 4893-4	CID, SHOT, FI	2,500	gale.	D KIND	MATERIAL USE	
Date of Test    Hours Tested   SA   SA   SA   SA   SA   SA   SA   S	Date of Test    Hours Tested   Size   Prod'n. For Test Period   Sign   S	Date of Test    Hours Tested   Hours Tested   Choke Size   Prod'n. For Test Period   Ref	Date of Test    Hours Tested   Hours Tested   Choke Size   Prod'n. For Test Period   Ref	31. Perforation Record ( casing with 1 depths; A202 A275, A279, A2 A337, A3A3, a	Interval, siz	1220, 4220, 4306 1 16 sh	vel et ti 4230, 42 , 4314, ets.	he follo 60, 4264 4318, 43	PRODUCT	DEPTH IN 4883-4 4883-4	CID, SHOT, FI	2,500	AMOUNT AN CO pale Co pale	D KIND	MATERIAL USE	
P-30-66  P-30-66  A SI/64*  Test Period  Respectively and the pressure of the	P-30-66 P-30-6	Flow Tubing Press.  Casing Pressure  Calculated 24- Hour Rate  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Period  Responsible  Test Period  Responsible  Gas - MCF  158  Test Witnessed By  Test Witnessed By  Test Witnessed By  Test Witnessed By	Flow Tubing Press.  Casing Pressure  Calculated 24- Hour Rate  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Period  Responsible  Test Period  Responsible  Gas - MCF  158  Test Witnessed By  Test Witnessed By  Test Witnessed By  Test Witnessed By	31. Perforation Record ( casing with 1 depths A302 A275, A279, A2 A337, A343, a  33. Date First Production	Interval, siz Not per , 4319, 11, 4361	1220, 4220, 4306 16 A	wel et 4 4230, 48 , 4314, ets.	he follo 60, 4264 4318, 43	PRODUCT	DEPTH IN 4883-4 4883-4	CID, SHOT, FI	2,500	AMOUNT AN CO pale Co pale	D KIND	MATERIAL USE	
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Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF  1000  3750  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  1500  Test Witnessed By	Flow Tubing Press.  100)  3756  Casing Pressure Hour Rate  260  Colculated 24- Hour Rate  260  158  Gas - MCF  158  Test Witnessed By  Test Witnessed By	Flow Tubing Press.  Casing Pressure  Calculated 24-Hour Rate  269  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  35. List of Attachments	Flow Tubing Press.  Casing Pressure  Calculated 24-Hour Rate  269  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  35. List of Attachments	31. Perforation Record ( Casing with 1 Lapths 4302 4275, 4279, 42 4337, 4343, a  33. Date First Production Captage 23,	Interval, siz hot per 4210, 71, 4301 hotal of	inter 4220, 4306 1 16 sh	vel et t 4230, 45 , 4314, ets. Method (Flou	ring, gas lift,	PRODUCT, pumping	ASSS -4	CID, SHOT, FI	2500 30,6 20-4	AMOUNT AND GALE	Status (	Prod. or Shut-in)	
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Vented  D. L. Holley	Vented  1. L. Holley	Tented  35. List of Attachments	Tented  35. List of Attachments	31. Perforation Record (Casing With Indiana) 4302 4275, 4279, 4243, 33.  Date First Production September 28, Date of Test Production Flow Tubing Press.	Interval, siz	A220, 4306 116 ab	Method (Flow Choke Size	prod'n. For Test Perio	PRODUCT, pumping	TION - Size and to Bbl.  Gas - MC	CID, SHOT, FITERVAL  Sype pump)  Gas — MCF  Wa	2509 20-4	Well Water — Bb	Status (	Prod. or Shut-in) Gas—Oil Ratio	.0901
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1		20 I hereby cartify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	31. Perforation Record ( 31. Perforation Record ( 32. A20. A20. A20. A20. A20. A20. A20. A2	Interval, siz	A320, 4306 11 ab	Method (Flow Low Choke Size 32/64* Calculated 24- Hour Rate	prod'n. For Test Perio	PRODUCT, pumping	TION - Size and to Bbl.  Gas - MC	CID, SHOT, FITERVAL  Sype pump)  Gas — MCF  Wa	2509 20-4	Well Water — Bb	Status ( Oil Ga	Prod. or Shut-in)  Gas — Oil Ratio  Say  ravity — API (Cor	.0901
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico							
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