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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 11 13 .11 '86 Operator Skelly Oll Company Address Box 736 - Hobbs, New Maxies Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion OIL Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE
Well No. Chaveroc San Andres Pool Name, Including Formation Lease No. R-3139 4 sveree San Andres State, Federal or Fee E-1370 Location Unit Letter\_ 1650 Feet From The Korth Line and 660 Feet From The Line of Section Township 7-5 Range 34-1 , NMPM, Rossavelt County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil The Permiss Corporation Box 3119 - Midland, Temps Give address to which approved copy of this form is to be sent) 0. Name of Authorized Transporter of Casinghead Gas or Dry Gas Home - Vanted Unit Twp. Rge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. \*\* 30 78 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) X x Date Compl. Ready to Prod. otal Depth P.B.T.D. ons (DF, RKB, RT, GR, etc.) ber 28, 1966 4475' 4433 Tubing Depth 4319" 30 San Andres 4202' 4106' Depth Casing Sh 4202-4343' - Intervals - San Andres 4468 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 11" 8-5/8" 371' 7-7/8" 4-1/2 446 350 2-3/8" 4106' V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test optember 28, 1966 September 30, 1966 Plow Length of Test ing Pressure Choke Size 24 House 1000 <u> 37 54</u> <u> 32/44"</u> Actual Prod. During Test Oil-Bbls 269 272 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

(Title)

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.