NO. OF COPIES RECEIVED	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR		5a. Indicate Type of Lease State 5. State Oil & Gas Lease No. 5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO USE "APPLICATION 1. OIL GAS	NOTICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOID. FOR PERMIT _** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
well L well L 2. Name of Operator Skelly 011 Company 3. Address of Operator	OTHER-	8. Farm or Lease Name Robbe "W" 9. Well No.
	50 FELT FROM THE NORTH LINE AND 660 FEET F	ROM
	30 TOWNSHIP 7-8 RANGE 34-8 NN 15. Elevation (Show whether DF, RT, GR, etc.) 4319' BY	12. County Receivelt
NOTICE OF INT	propriate Box To Indicate Nature of Notice, Report or ENTION TO: SUBSEQUE	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQE	ALTERING CASING
OTHER		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 4475' on September 21, 1966. Set 138 joints (4457') of new 4-1/2"CD 10.5# 8-R SS J-35 RTMC easing at 4468'. Commuted with 350 seeks of cament by the pump and plug process. Plug down 1:30 A.M. September 22, 1966. Temperature survey indicated top of commant outside of 4-1/2"GD casing at 3404', from the surface. WOC 24 hours. Pressured easing up to 600# for 30 minutes and easing tested GK. Bid not drill out coment plug at 4433'. PETD 4433'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL) H. E. Asb	TITLE District Superintendent	DATE September 28, 1966
	જ ગય શે દ્વ	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		`.

	M. OI I MANNA	
NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION CO	
U.S.G.S. LAND OFFICE OPERATOR	Ser 15 To 19 M	5a. Indicate Type of Lease State State Fee
OIL GAS	OTICES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFEREN OR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	E-1379 IT RESERVOIR. 7. Unit Agreement Name
2. Name of Operator Shelly 011 Company 3. Address of Operator P. 0. Reg. 730 - New	OTHER-	8. Farm or Lease Name Better Mar 9. Well No.
4. Location of Well UNIT LETTER 169	FEET FROM THE LINE AND	10. Field and Pool, or Wildcat
THE LINE, SECTION	15. Elevation (Show whether DF, RT, GR, etc.)	
Check App NOTICE OF INTE	ropriate Box To Indicate Nature of Notic NTION TO:	e, Report or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLI Change plans Casing test and Other	
отнея	DDB (Clearly state all pertinent dataile and size and	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well equided September 12, 1966. Set 11 Jts. (356*) of new 8-5/8"00 246 SR SE J-35 R-2 RTMS easing at 371*. Commanded with 250 eachs of easent by the pump and plug presess. Flug down at 4:30 F.M. September 12, 1966. Commant experiated to the surface. WeC 24 hours. Pressured easing up to 10000 for 30 minutes and easing tested GE. Brilled plug and tested easing up to 6000 for 30 minutes and easing shutoff tested GE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL) M. E. Asb	TITLE District Superintendent	DATE
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	a le ser pro-	

<u>11</u> "	7/8"	8=5/8H 4=1/2H	10.5#	350' 4500'		-	Suzface 37501
<u> </u>		· · · · · · · · · · · · · · · · · · ·					
SIZE OF H		SIZE OF CASING		T	SACKSOF		EST. TOP
23.			PROPOSED CASING AND				
linkacara		in an Blanket	Bond #1253688	Castus Drilli	ne Corn.	3-	ediately
21. Elevations (Shor	v whether DF	· · · · ·	d & Status Plug. Bond 2	1B. Drilling Contractor			. Date Work will start
				4500'	San A	ndres	lotary
HHHHHH	HHHH.	*******		9. Proposed Depth	19A. Formation		20. Rotary or C.T.
					////////		
AHHHHH	HHHH	********	********	********	HHHHH		
//////////						Losseve	a. ((((((((((((
AND 660	FEET FROM		INE OF SEC.	VP. 7.8 RGE. 3		12. County	
			INE OF SEC.	up 17	A-T NMPM		
The section of well	UNIT LETT	ER LO	CATED 1650 F	ET FROM THE	LINE		
4. Location of Well	lox 730) - Nobbs, New				Chever	ee Sen Andres
							d Pool, or Wildcat
3. Address of Operation	y 011 Ca	mpany	,		<u></u>	10 Etald -	4
2. Name of Operator						9. Well No.	, ,
OIL WELL	GAS WELL	OTHER		ZONE	.T PLE		be "W"
b. Type of Well		4				8. Farm or L	ease Name
		1	DEEPEN	PLUG			
1a. Type of Work						7. Unit Agre	ement Name
AP	PLICATIC	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
					k	<u>IIIIII</u>	
OPERATOR				e 14	ſ		K-1370
U.S.G.S.				SEP	- L 31	5. State Oil	& Gas Lease No.
FILE			₩	Seo Seo	1 2		
SANTA FE					г	C. A. Trueldente	
DISTRIBUTI	0 N	NEV	MEXICO OIL CONSER	VATION COMMISSION	N	orm Q-101	c

The Pump and Plug Process will be used in commanting both strings of casing and commant will be eirculated to the surface on the 8-5/8"CD casing. The 4+1/2"CD casing will be perforated and the San Andres Some treated with approximately 2000 gallens of Regular Acid, 30,000 gallens oil and 30,000# 20/40 sand.

APPROVAL VALID FOR 90 DAYS UNITESS DRILLING COMMENCED,

62 EXPIRES -

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and c	complete to the best of my knowledge and belief.	
Signed J. W. Lorge	Title_Asst. Dist. Superintendent	Date September_8, 1966
(This space for State fise)	Constant and Constant	
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

KICO OIL CONSERVATION COMMISSION NEW WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

Effective 1-1-65 the Section ार्ट्स **(. C. C.** All distances must be from the outer boundaries of Wett No. Operator Leave SKELLY OIL COMPANY "Wer 2 37 PM '66 5 HOBBS Unit Letter Section Township Range County H 30 7 SOUTH 34 EAST ROOSEVELT Actual Footage Location of Well: 1650 feet from the NORTH 660 EAST line and feet from the line Ground Level Elev: Productor Formation Pool Dedicated Acreage: Астев 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been cousolidated by communitization, unitization, force-pooling. etc? Yes - No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, farced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the inform tained herein is true and complete to best of my knowledge and belief. 1650 sition 660 I hereby certify that the well location on this plat was plotted from field of actual surveys er my supervision, and th true and correct to the best vledge and belief. Date Surveyed 9-2-66 Registered Professional Enginee and/or Land Survey 1 Willes tificate No. 676 -1320 190 16 10 19.84 2000 1100 1800