

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR Stringer Oil & Gas	
ADDRESS 8700 Crownhill Blvd., Suite #403, San Antonio, Texas 78209	
Reason(s) for filing (Check proper box) New Well ☐ Recompletion ☐ Change in Ownership ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner: Tenneco Oil Company, 7990 IH-10 West, San Antonio, Texas 78230

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State V	3	Chaveroo (San Andres)	State, Federal or Fee State	064897
Location				
Unit Letter	K	2314 Feet From The	South	Line and 330 Feet From The West
Line of Section	30	Township	7S	Range 34E, NMPM, Roosevelt County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line Company	P. O. Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Cities Service Company	P. O. Box 1919, Midland, Texas 79702
If well produces oil or liquids, give location of tanks.	Unit: F, Sec. 30, Twp. 7S, Rge. 34E, is gas actually connected? yes, When March 1, 1977

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Some holes	Diff. Holes
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RLB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

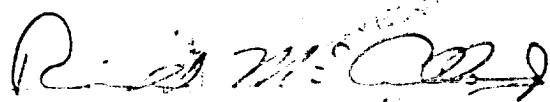
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, test pit)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



OIL CONSERVATION DIVISION

APPROVED

BY

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 111C.

If this is a request for allowable for a newly drilled well, the well must be tested for 24 hours, followed by a production test for 24 hours, and then a 24-hour test for allowable.

