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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name State "V"	
2. Name of Operator Tenneco Oil Company		9. Well No. 3	
3. Address of Operator Box 1031 Midland, Texas		10. Field and Pool, or Wildcat Undesignated San Andres	
4. Location of Well UNIT LETTER K LOCATED 2314 FEET FROM THE south LINE AND 330 FEET FROM THE west LINE OF SEC. 30 TWP. 7-S RGE. 34-E NMPM		12. County Roosevelt	
15. Date Spudded 10-1-66	16. Date T.D. Reached 10-9-66	17. Date Compl. (Ready to Prod.) 10-14-66	18. Elevations (DF, RKB, RT, GR, etc.) 4320 GR
19. Elev. Casinghead 4320		20. Total Depth 4400	
21. Plug Back T.D. 4368		22. If Multiple Compl., How Many 23. Intervals Drilled By 0-4400	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4214-4314 San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Lane Wells - Densilog & Focused Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8	24	387	11
4-1/2	10.5	4400	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
140		None	
550		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8	4147	4147	
31. Perforation Record (Interval, size and number) 4214-4344, 3/8" - 13		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4214-4344		5000 gal. acid.	
33. PRODUCTION			
Date First Production 10-15-66	Production Method (Flowing, gas lift, pumping -- Size and type pump) Swabbing & Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test 10-15-66	Hours Tested 12	Choke Size 32/64	Prod'n. For Test Period 66
Flow Tubing Press. 0-100	Casing Pressure PKE	Calculated 24-Hour Rate 132	Oil - Bbl. TSTM
Gas - MCF 12		Water - Bbl. 25	
Oil Gravity - API (Corr.) 25			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented & used for fuel.			Test Witnessed By Dwight Tipton
35. List of Attachments Logs.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED A. W. Lang TITLE Dist. Prod. Supt. DATE Oct. 17, 1966			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1877	T. Canyon	T. Ojo Alamo
T. Salt	1923	T. Strawn	T. Kirtland-Fruitland
B. Salt	2223	T. Aloka	T. Pictured Cliffs
T. Yates	2307	T. Miss	T. Cliff House
T. 7 Rivers	2418	T. Devonian	T. Menefee
T. Queen	2988	T. Silurian	T. Point Lookout
T. Grayburg	3220	T. Montoya	T. Mancos
T. San Andres	3482	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Minebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn.			T. Permian
T. Cisco (Bough C)			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surf	327	327	Surf sand & caliche				
327	1877	1550	Red beds				
1877	1923	46	Anhy				
1923	2223	300	salt & anhydrite				
2223	2307	84	Anhydrite & dolomite				
2307	2418	111	sand & Anhydrite				
2418	2988	570	Anhydrite & dolomite				
2988	3220	232	sand & Anhydrite				
3220	3482	262	Dolomite & Anhydrite				
3482		920	Dolomite, Anhy. & sand				