WELL WELL	SUNDRY NOT USE "APPLICATION FOR P  GAS WELL OTHE  COMPANY			State 5. Sche4897 G	e-103 1-65 De of Lease Fee	
OIL  OIL  WELL  Plane Cordi	WELL OTHE	ICES AND REPORTS ON O DRILL OR TO DEEPEN OR PLUG BERMIT -" (FORM C-101) FOR SUC		State 5. Schediller Control of the C	e of Lease Fee.  Gas Lease No.	
OIL WELL.	WELL OTHE	ICES AND REPORTS ON O DRILL OR TO DEEPEN OR PLUG BERMIT -" (FORM C-101) FOR SUC		State 5. Sche4897 G	pe of Lease Fee  Gas Lease No.	
OIL WELL TOR	WELL OTHE	R-	WELLS ACK TO A DIFFERENT RESERVO H PROPOSALS.)	State 5. Ske4897 G	Fee	
(DO NOT USE 1  OIL WELL	WELL OTHE	R-	WELLS ACK TO A DIFFERENT RESERVO H PROPOSALS.)	5. Octobril G	Gas Lease No.	
(DO NOT USE TO A CONTROL OF THE CONT	WELL OTHE	R-	WELLS  ACK TO A DIFFERENT RESERVO  H PROPOSALS.)	7. Unit Agreeme		
Nennecordil	WELL OTHE	R-	WELLS ACK TO A DIFFERENT RESERVO H PROPOSALS.)	7. Unit Agreeme	ent Name	
Nennecordil	WELL OTHE	R-	WELLS ACK TO A DIFFERENT RESERVO H PROPOSALS.)	7. Unit Agreeme	ent Name	
Nennecordil	WELL OTHE	R-	H PROPOSALS.)	7. Unit Agreeme	ent Name	
Renne Cordi I	Company				iii ivaliic	
Renné Cordi l	Company					
	031 Midland, T			8. Forbitaters	se Vidme	
	31 Midland, T					
Location of Well	Address of Bouratto 31 Midland, Texas				9. Well No.	
	2314	south	330	10 <b>Undesign</b>	Wildow	
				ronesceanR H	wildcut	
UNIT LETTER	1	30 7-S	LINE AND 34-E	FEET FROM		
THE LINE, SECTION TOWNSHIP RANGE NI						
LINE, SECTION TOWNSHIP RANGE N				— NMPM. (((()))		
15 43 20 ti GI (Show whether DF, RT, GR, etc.)				Roosevelt		
•	Check Appropri	riate Box To Indicate N	ature of Notice, Rep	ort or Other Data		
1	NOTICE OF INTENT			SEQUENT REPORT OF	·:	
RFORM REMEDIAL W	DRK	PLUG AND ABANDON	REMEDIAL WORK	ALTE	RING CASING	
MPORARILY ABANDON			COMMENCE DRILLING OPNS.	PLUG	AND ABANDONMENT	
JLL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT J	<b>ДВ</b>		
			OTHER			
OTHER						
, Describe Proposed	or Completed Operations	(Clearly state all pertinent deta	ils, and give pertinent date	s, including estimated date of	starting any propose	
work) SEE RULE	1103.					
		m. Set 8-5/8" 24#		<i>/</i> '•		
	Cmtd w/140 sx Incor w/2% CaCl <sub>2</sub> . WOC for 18 hrs.  Tested casing to 1000 psi for 30 min. w/no drop in press					
			w/no arop in pre	essure.		
Cm	t job considered	satisfactory.				
10-9-66 TD	4400 . Ran log	<b>s</b> .				
, ID	TOR TOR	<del></del>				
10-10-66 Se	t 4-1/2" 10.5# J	-55 casing @ 4400".	Cmtd w/450 sx	Incor w/16% gel &	3% salt	
		Latex. Plug down		-		
	mped plug w/2000					
10-12-66 WO						