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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ainerals and Natural Resources Department Ener

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TO TRA	ANSI	POR	II OIL	AND NA	UHAL GA		- DI 31			
Decator Murphy Operating Co	rporati	on :						1	API No. 30-0	41-100	636	
Address	:					, , , , , , ,	7 3 710			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
P. O. Drawer 2648, Reason(s) for Filing (Check proper box)	Roswell	, New	Mex	<u>100</u>	88202	2-2648 X Othe	t (Please expla	<u>in)</u>				
New Well		Change i	n Trans	sporter	of:		•	-	& Namo	(Proviou	ısly Hobb	
Recompletion	Oil	<u> </u>	Dry				fective				2	
Thange in Operator	Casinghea	d Gas	Cond	densate	<u>: </u>		ange of					
change of operator give name												
L DESCRIPTION OF WELL	AND LE	ASE										
Lease Name Well No. Pool Name, Including F											Lease No.	
Jennifer Chaveroo San				have	eroo S	San Andr	es	State	, FFFFFF 94/F/	4 K-137	/0	
Location Linit Letter A	Unit 🕹 . 330	ec 30		_	~ N	orth Lix	•	990		East		
Unit LetterA	_:		Feet	From	The	UI CII LIBO	: and		eet From The		Line	
Section 30 Townsh	ip 7 So	uth	Rang	ge	34 E	ast ,N	MPM,	Roosev	<u>elt</u>		County	
II. DESIGNATION OF TRAI	SPORTF	R OF C	NL A	ו מא	NATUE	RAL GAS	SCUR	RLOCK: PER	MIAN CORF	FFF 9.1.91		
Name of Authorized Transporter of Oil		or Conde			7	Address (Giv	e address to wh	ich approve	d copy of this	form is to be se		
T he Permian Co rpora							Box 1183,					
Name of Authorized Transporter of Casir	ighead Gas	(Z	or D	ory Gas	s	Address (Giv	e address to wh	uch approve	d copy of this	form is to be si	ent)	
If well produces pil or liquids,	Unit Sec. Twp. Rgc. II				Is gas actu <u>a</u> li	y connected?	Whe	n ?	?			
ive location of tanks.						4	es	i				
this production is commingled with that	from any oth	her lease o	r pool,	give c	commingli	ing order num	ber:					
V. COMPLETION DATA		Oil We	.11	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)						<u>.</u>	<u>i</u>	_i	<u>i</u>	<u>i</u>	
Date Spudded	Date Com	pl. Ready	to Proc	d,		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation T				Top OiVGas Pay			Tubing Depth				
EVALUOUS (DF, AKB, A1, OA, etc.)												
Perforations									Depth Cas	ing Shoe		
			2 64	CDM	CIIA A	CEMENTI	NG PECOE	<u> </u>	1			
HOLE SIZE CASING & TUB						CEMENTING RECORD DEPTH SET			SACKS CEMENT		MENT	
HOLE SIZE		NO III O U	10011									
						<u> </u>						
V. TEST DATA AND REQUI	ST FOR	ALLOV	VABI	LE		1						
OIL WELL (Test must be after	recovery of	total volum	ne of lo	oad oil	and must	be equal to o	r exceed top al	lowable for	this depth or b	e for full 24 ho	ows.)	
Date First New Oil Run To Tank	Date of T					Producing N	lethod (Flow, p	ownp, zas lý	1, etc.)			
	Tubing Pressure				Casing Pres	sure		Choke Si	Choke Size			
Length of Tex	I doing F	Tubing Pressure										
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.				Water - Bbls.			Gas- MC	Gas- MCF		
						<u> </u>						
GAS WELL						TDV- C-1	-neal-0.04CE		Gevin	of Condensate		
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
[Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size			
i comit intented (buo) each b. A												
VI. OPERATOR CERTIF	CATE C	F CON	MPL.	IAN	CĘ			NSER	VATIO	N DIVIS	ION ·	
I hereby certify that the rules and regulations of the Oil Conservation						1	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Da	Date Approved			MAR 3 0 1990		
	(Da						
Jori Draish						Bv	By Orig. Signed by Paul Kautz Geologist					
Lori Brown Production Supervisor						r			Pa	eologist		
Printed Name			T	Title			e					
3/7/90	(.50	05) 62	3-72 Teleph	One N	0.							
Date			rerebu	WK 14	~.][-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.