

REGULATIONS OF OIL CONSERVATION COMMISSION
RULE 41 FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-101 and
Effective 1-1-65

TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

I. Operator
Getty Oil Company
Address
P. O. Box 1351, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Skelly Oil Company merged with Getty Oil Company effective 1-31-77
If change of ownership give name and address of previous owner
Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hobbs W	Well No. 2	Pool Name, including Formation Chaveroo San Andres	Kind of Lease (State) Federal or Fee	Lease No. K-1370
Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line of Section <u>30</u> Township <u>7-S</u> Range <u>34-E</u> N.M.P.M. Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Service Oil Company	Address (Give address to which approved copy of this form is to be sent) 800 Vaughn Building, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>30</u>	Twp. <u>7-S</u>	Rge. <u>34-E</u>	Is gas actually connected? <u>Yes</u>	When <u>1-12-67</u>

IV. COMPLETION DATA

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Other
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Leland Franz
District Production Engineer

OIL CONSERVATION COMMISSION

APPROVED 1-12-67, 19
BY John Banyan
TITLE Geologist

This form is to be filed in compliance with RULE 4104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 411.
All sections of this form must be filled out completely for allowable on new and recompleted wells.

RECEIVED

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U.S. DEPT. OF COMMERCE
WASHINGTON, D. C.