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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>K-1370</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>SKELLY OIL COMPANY</b>	8. Farm or Lease Name <b>Hobbs "W"</b>
3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>"A"</b> , <b>990</b> FEET FROM THE <b>East</b> LINE AND <b>330</b> FEET FROM THE <b>North</b> LINE, SECTION <b>30</b> , TOWNSHIP <b>78</b> , RANGE <b>34E</b> , NMPM.	10. Field and Pool, or Wildcat <b>Chaveroo San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4322' DF</b>	12. County <b>Roosevelt</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perforate, Acidize, and Frac</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

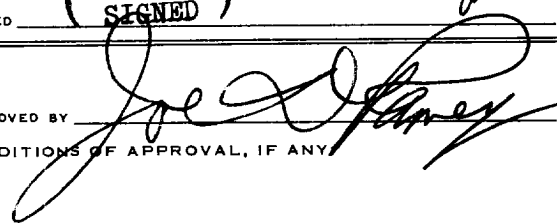
Moved in and rigged up Workover Rig. Pulled rods and tubing. Perforated 4-1/2"OD casing 4159-4192'. Ran 2-3/8"OD tubing and Baker Model "R" Packer with bridge plug set at 4205'. Spotted 2 barrels acid on bottom; raised and set packer at 4085'. Treated down tubing into casing perforations 4159-4192' with 2,000 gallons acid and 12 ball sealers. Maximum treating pressure 800#, minimum pressure vacuum, balled out at 4500#, immediate shutdown pressure 400#, average injection rate 3 barrels per minute. Swabbed well.

Pulled tubing, packer and bridge plug. Treated down 4-1/2"OD casing into perforations 4159-4308' with 50,000 gallons brine, 50,000 lbs. 20/40 sand and 2 ball sealers. Maximum treating pressure 4000#, minimum pressure 3600#, immediate shutdown pressure 2000# to 1900# in 10 minutes and on vacuum in 19 hours. Average injection rate 36.7 bbls. per minute.

Ran 135 Jts. (4260') of 2-3/8"OD tubing and set at 4268', tubing perforations 4334-4337', seating nipple at 4333'. Ran rods with pump set at 4333'.

Returned well to production status 4-26-68 producing 23 bbls. oil per day and 12 bbls. water per day from the San Andres Formation through perforations 4159-4308' through 4-1/2"OD casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) <b>V. E. Fletcher</b>	TITLE <b>District Superintendent</b>	DATE <b>April 30, 1968</b>
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY		