OIL SAS WELL OTHER-  2. Name of Operator  SKKLLY GIL COPANY  Robbs **W**			·			
SANTA FE STATE COMMISSION  SINDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SOURCE WAS A COMMISSION  SETTING THE STATE OF THE WASHINGTON TO SHAPE THE STATE OF THE	NO. OF COPIES RECEIVED	<b>—</b> i				
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LAND OFFICE   SINDRY NOTICES AND REPORTS ON WELLS   State Gill & Grat Lenes No.   SUNDRY NOTICES AND REPORTS ON WELLS   State Gill & Grat Lenes No.   SUNDRY NOTICES AND REPORTS ON WELLS   State Gill & Grat Lenes No.   SUNDRY NOTICES AND REPORTS ON WELLS   State Gill & Grat Lenes No.   Sundry Notice (State Lenes No.   Sundry Notice (State Lenes No.   Sundry Notice Notice Lenes No.   Sundry Notice Of Notice   Sundry Notice   Sun	FILE	_	1	See J. M. and a William	<i>t</i> •	
DORRATION  SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT THE TRIPTON OF THE PROPERTY OF THE PROP	U.S.G.S.				— I	
SUNDRY NOTICES AND REPORTS ON WELLS    Column	LAND OFFICE	+ t <sub>4</sub>			·	
SUNDRY NOTICES AND REPORTS ON WELLS  OTHER STATEMENT OF THE STATEMENT OF T	PERATOR					
The parties proceed or Completed Centions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed starting are perforated as a parties and and are passed to be perforations 4159-4192' with 2,000 gallons actid and 12 ball centers. Hardman pressure 4000, minimum pressure 4000, insadiate shutdown pressure 4000, minimum pressure 4000, insadiate shutdown pressure 4331'. Ram processor 12 barrels and processor 12 ball centers and 13 barrels per minute. Swaheled days in 10 minutes and on vocum 11 plears. Average and set 4 4351'.  Returned with 50 to 000 gallons brine, 50,000 labeled down 4-1/2"(8) casing into perforations 4159-4308' with 50,000 gallons brine, 50,000 labeled at 4 4331'.  Returned with 50 to.  Returned and a passed down better pressure waters where the state of the treatment of the casing perforations 4159-4192' with 2,000 gallons actid and 12 ball sealers. Maximum treating pressure 3000, minimum pressure woods, insadiate shutdown pressure 4000, minimum pressure 4000, insadiate shutdown pressure 4000, minimum pressure 4000, insadiate shutdown pressure 4000, minimum pressure 4000, minimum pressure 4000, insadiate shutdown pressure 4000				K-1370	***************************************	
The parties proceed or Completed Centions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed starting are perforated as a parties and and are passed to be perforations 4159-4192' with 2,000 gallons actid and 12 ball centers. Hardman pressure 4000, minimum pressure 4000, insadiate shutdown pressure 4000, minimum pressure 4000, insadiate shutdown pressure 4331'. Ram processor 12 barrels and processor 12 ball centers and 13 barrels per minute. Swaheled days in 10 minutes and on vocum 11 plears. Average and set 4 4351'.  Returned with 50 to 000 gallons brine, 50,000 labeled down 4-1/2"(8) casing into perforations 4159-4308' with 50,000 gallons brine, 50,000 labeled at 4 4331'.  Returned with 50 to.  Returned and a passed down better pressure waters where the state of the treatment of the casing perforations 4159-4192' with 2,000 gallons actid and 12 ball sealers. Maximum treating pressure 3000, minimum pressure woods, insadiate shutdown pressure 4000, minimum pressure 4000, insadiate shutdown pressure 4000, minimum pressure 4000, insadiate shutdown pressure 4000, minimum pressure 4000, minimum pressure 4000, insadiate shutdown pressure 4000	SUN	DRY NOTICES AND REPORTS ON	WELLS			
OTHER OF THE PROPOSED OF COMPLETE PLANS OF THE PROPOSED OF THE	IDO NOT USE THIS FORM FOR	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B	ACK TO A DIFFERENT RESERVOIR.			
**Name of Comparison  **SERLY OIL COMPANY  **Name of Comparison  **Properties**  **P. O. Bex 730 - Robbs, New Maxico  **Service P. O. Bex 730 - Robbs, New Maxico  **Service P. O. Bex 730 - Robbs, New Maxico  **Service P. O. Bex 730 - Robbs, New Maxico  **Service P. O. Bex 730 - Robbs, New Maxico  **Service P. O. Bex 730 - Robbs, New Maxico  **Service P. O. Bex 730 - Robbs, New Maxico  **Service P. O. Bex 730 - Robbs, New Maxico  **Service P. Bex 730 - Robbs, New Maxico  **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  **NOTICE OF INTENTION TO:*  **SUBSEQUENT REPORT OF:*  **SUBSEQUEN	1.			7. Unit Agreement	Name	
SERRILY OIL COMPANY  3. Address of Operator  P. O. Box 730 - Hobbe, New Mexico 88240  4. Location of Well  WAT 990 PET FROM THE East  WAT 990 PET FROM THE East  WAT 15. Elevation (Show whether DF, RT, GR, etc.)  15. Elevation (Show whether DF, RT, GR, etc.)  15. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  PLUC AND ARADON  PUL ON AUTHORATILY ADMRON  PULL ON AUTHORATILY ADMRON  AUTHORATILY ADMRON  AUTHORATILY ADMRON  PULL ON AUTHORATILY ADMRON  PULL ON AUTHORATILY ADMRON  AUTHORATILY ADMRON  PULL ON AUTHORATIC CHAMPO  PULL ON AUTHORATIC		OTHER-				
3. Address of Operators P. O. Bex 730 - Hobbe, Hew Mexico 88240  4. Location of Well 10. Field and Pool, or Wildow 11. Field and Pool, or Wildow 12. County 13. Elevation (Show whather Dr. RT. GR. etc.)  4322 DF  13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  14. County 15. Elevation (Show whather Dr. RT. GR. etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting orate.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed with Jack vol. et al. et al.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed with Jack vol. et al. et al.  18. Pulled rods and tubing. Perforated 4-1/2"GB casing 4159-4192". Ram 2-3/6"GB tubing and Baker Hodel "R" Packer with bridge plug set at 4205". Spotted 2 barrels acid on bottom; raised and set packer at 4065". Treated down tubing into casing pressure 3004, minimum pressure vacuum, balled out at 45004, immediate shutdown pressure 4004, sverage injection rate 3 barrels per minute. Swebbed well.  10. sinutes and on vacuum in 19 hours. Average injection rate 36.7 bbls. per minute.  10. sinutes and on vacuum in 19 hours. Average injection rate 36.7 bbls. per minute.  10. sinutes and on vacuum in 19 hours. Average injection rate 36.7 bbls. per minute.  11. Interest certify that the information above is true and complete to the best of my knowledge and belief.  (ORIGINAL) V. E. Fletcher  11. Interest of Well and April 30, 1958	2. Name of Operator			8. Farm or Lease	Name	
3. Address of Operator P. O. Box 730 - Hobbe, Hew Maxico 88240 2. Location of Well 10. Letter 10 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15	SKELLY OIL COMPANY			Hobbs "W"		
#APPROVED BY    Continued with   10.   Field and Pool, or Wildows   10.   Field and Fool, or Wildows   10.   Field and Fo	3. Address of Operator			9. Well No.		
#APPROVED BY    Continued with   10.   Field and Pool, or Wildows   10.   Field and Fool, or Wildows   10.   Field and Fo	P. C. Box 730 - Nobb	s, New Mexico 88240		2		
THE HORTH LINE, SECTION 30 TOWNSHIP 78 NAMES 348 NAMES.    South   St. Elevation (Show whether DF, RT, GR, etc.)   12. County   12. County   12. County   13. Elevation (Show whether DF, RT, GR, etc.)   12. County   13. County   14. State   14. St					10. Field and Pool, or Wildcat	
THE HOTTH LINE, SECTION 30 TOWNSHIP 78 NAMES 34E NUMBER 12. COUNTY 12. COUNTY 13. Elevation (Show whether DF, RT, CR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF OTHER PARK  ALTERING CASING  COMMENT AND ACCURATION OF OTHER PARK  ALTERING CASING  COMMENT AND ACCURATION OF OTHER PARK  ALTERING CASING  COMMENT AND ACCURATION OF OTHER PARK  ALTERING CASING  COMMENT AND ACCURATIO	"A" 990 East 330				Chaveroo San Andres	
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The BOALD Link, serious Township   15, Elevation (Show whether DE, RT, GR, etc.)   12, County   16.   16.   16.   17.   17.   17.   17.   18.	Morth	30 75	34E			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUE AND ADDRESSED   PLUE AND ADDR	THE NOTE LINE, SE	CTION TOWNSHIP	RANGE NMPM.			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUE AND ADDRESSED   PLUE AND ADDR		15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	HIHHH	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK			_	Roosevelt		
NOTICE OF INTENTION TO:    PERFORM ALMEDIAL WORK	16.				<u> </u>	
PERFORM REMEDIAL WORK TEMPORABILLY ADARDON PULL OR ALTER CASING PULL OR ALTER CASING  OTHER  PLUG AND ADARDON  OTHER  PLUG AND ADARDON  OTHER  PATROLE OF THE COMMITTED  OTHER  ATTRIC  CORNICIONAL  OTHER  ATTRIC  CORNICIONAL  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  ATTRIC  CORNICIONAL  OTHER						
TEMPORARILY ARABON  POLL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PEARS  CASING TEST AND CEMENT JOD  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703.  Moved in and rigged up Morkover Rig. Pulled rods and tubing. Perforated 4-1/2"® casing 4159-4192'. Rum 2-3/8"® tubing and Baker Model "R" Packer with bridge plug set at 4205'. Spotted 2 barrels acid on bottom; raised and set packer at 4085'. Treated down tubing into casing perforations 4159-4192' with 2,000 gallons acid and 12 ball sealers. Maximum treating pressure 8009, minimum pressure vacuum, balled out at 45009; immediate shutdown pressure 4009, average injection rate 3 barrels per minute. Swabbed well.  Pulled tubing, packer and bridge plug. Treated down 4-1/2"® casing into perforations 4159-4308' with 50,000 gallons brine, 50,000 lbs. 20/40 sand and 2 ball sealers. Maximum treating pressure 40009, minimum pressure 36009, immediate shutdown pressure 20009 to 19009 in 10 minutes and on vacuum in 19 hours. Average injection rate 36.7 bbls. per minute.  Run 135 Jts. (4260') of 2-3/8"® tubing and set at 4268', tubing perforations 4334-4337', seating nipple at 4333'. Run reds with pump set at 4333'.  Returned well to production status 4-26-68 producing 23 bbls. oil per day and 12 bbls. water per day from the San Andree Formation through perforations 4159-4308' through 4-1/2"® casing  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SECURD OF TITLE DISTRICT Superintendent DATE April 30, 1968	NOTICE OF	FINTENTION TO:	SUBSEQUENT	REPORT OF:		
TEMPORARILY ARABON  POLL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PEARS  CASING TEST AND CEMENT JOD  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703.  Moved in and rigged up Morkover Rig. Pulled rods and tubing. Perforated 4-1/2"® casing 4159-4192'. Rum 2-3/8"® tubing and Baker Model "R" Packer with bridge plug set at 4205'. Spotted 2 barrels acid on bottom; raised and set packer at 4085'. Treated down tubing into casing perforations 4159-4192' with 2,000 gallons acid and 12 ball sealers. Maximum treating pressure 8009, minimum pressure vacuum, balled out at 45009; immediate shutdown pressure 4009, average injection rate 3 barrels per minute. Swabbed well.  Pulled tubing, packer and bridge plug. Treated down 4-1/2"® casing into perforations 4159-4308' with 50,000 gallons brine, 50,000 lbs. 20/40 sand and 2 ball sealers. Maximum treating pressure 40009, minimum pressure 36009, immediate shutdown pressure 20009 to 19009 in 10 minutes and on vacuum in 19 hours. Average injection rate 36.7 bbls. per minute.  Run 135 Jts. (4260') of 2-3/8"® tubing and set at 4268', tubing perforations 4334-4337', seating nipple at 4333'. Run reds with pump set at 4333'.  Returned well to production status 4-26-68 producing 23 bbls. oil per day and 12 bbls. water per day from the San Andree Formation through perforations 4159-4308' through 4-1/2"® casing  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SECURD OF TITLE DISTRICT Superintendent DATE April 30, 1968					٢٠٠٦	
The property of the proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NULE 1703.  Hoved in and rigged up Workover Rig. Pulled rods and tubing. Perforated 4-1/2"© casing 4159-4192'. Ram 2-3/5"© tubing and Baker Model "R" Packer with bridge plug set at 4205'. Spotted 2 barrels acid on bettem; ratised and set packer at 4085'. Treated down tubing into casing perforations 4159-4192' with 2,000 gallons acid and 12 ball sealers. Maximum treating pressure 8000, minimum pressure vacuum, balled out at 45000, immediate shutdown pressure 4000, average injection rate 3 barrels per minute. Swabbed well.  Pulled tubing, packer and bridge plug. Treated down 4-1/2"© casing into perforations 4159-4308' with 50,000 gallons brine, 50,000 lbs. 20/40 sand and 2 ball sealers. Maximum treating pressure 40000, minimum pressure 36000, immediate shutdown pressure 20000 to 19000 in 10 minutes and on vacuum in 19 hours. Average injection rate 36.7 bbls. per minute.  Ram 135 Jts. (4260') of 2-3/8"© tubing and set at 4268', tubing perforations 4334-4337', seating nipple at 4333'. Ram reds with pump set at 4333'.  Returned well to production status 4-26-68 preducing 23 bbls. oil per day and 12 bbls. water per day from the Sam Andres Formation through perforations 4159-4308' through 4-1/2"© casing  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL (ORIGINAL) V. E. Fletcher  STENED V. E. Fletcher  Title District Superintendent Date April 30, 1968	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTER	NG CASING	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed morely SEE ROLLE'103.  Hoved in and rigged up Workover Rig. Pulled rods and tubing. Perforated 4-1/2"@ casing 4159-4192'. Ram 2-3/8"@ tubing and Baker Hodel "R" Packer with bridge plug set at 4205'. Spotted 2 berrels acid on bottom; raised and set packer at 4085'. Treated down tubing into casing perforations 4159-4192' with 2,000 gallons acid and 12 bell sealers. Haximum treating pressure 800f, inimum pressure vacuum, balled out at 4500f, immediate shutdown pressure 400f, average injection rate 3 barrels per minute. Swabbed well.  Pulled tubing, packer and bridge plug. Treated down 4-1/2"@ casing into perforations 4159-4308' with 50,000 gallons brine, 50,000 lbs. 20/40 sand and 2 bell sealers. Maximum treating pressure 4000f, ninimum pressure 3600f, immediate shutdown pressure 2000f to 1900f in 10 minutes and on vacuum in 19 hours. Average injection rate 36.7 bbls. per minute.  Ram 135 Jts. (4260') of 2-3/8"@ tubing and set at 4268', tubing perforations 4334-4337', seating nipple at 4333'. Ram rods with pump set at 4333'.  Roturned well to production status 4-26-68 producing 23 bbls. oil per day and 12 bbls. water per day from the Sam Andres Formation through perforations 4159-4308' through 4-1/2"@ casing	TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG A	ND ABANDONMENT	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE (105.  Moved in and rigged up Workover Rig. Fulled rods and tubing. Perforated 4-1/2"@ casing 4159-4192'. Ram 2-3/8"@ Uning and Baker Model "R" Packer with bridge plug set at 4205'. Spotted 2 barrels acid on bottom; raised and set packer at 4085'. Treated down tubing into casing perforations 4159-4192' with 2,000 gallons acid and 12 bell sealers. Maximum treating pressure 8006, minimum pressure vacuum, belled out at 45006, immediate shutdown pressure 4006, average injection rate 3 barrels per minute. Swabbed well.  Pulled tubing, packer and bridge plug. Treated down 4-1/2"@ casing into perforations 4159-4308' with 50,000 gallons brine, 50,000 lbs. 20/40 sand and 2 bell sealers. Maximum treating pressure 40006, minimum pressure 36006', immediate shutdown pressure 20006' to 19006' in 10 minutes and on vacuum in 19 hours. Average injection rate 36.7 bbls. per minute.  Ram 135 Jts. (4260') of 2-3/8"@ tubing and set at 4268', tubing perforations 4334-4337', seating nipple at 4333'. Ram reds with pump set at 4333'.  Returned well to production status 4-26-68 producing 23 bbls. oil per day and 12 bbls. water per day from the San Andres Formation through perforations 4159-4308' through 4-1/2"@ casing  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL V. E. Fletcher  Title Bistrict Superintendent  DATE April 30, 1968	PULL OR ALTER CASING	CHANGE PLANS				
Hoved in and rigged up Workover Rig. Pulled rods and tubing. Perforated 4-1/2"@D casing 4159-4192'. Rem 2-3/8"@D tubing and Baker Hodel "R" Packer with bridge plug set at 4205'. Spotted 2 barrels acid on bottom; raised and set packer at 4085'. Treated down tubing into casing perforations 4159-4192' with 2,000 gallons acid and 12 ball sealers. Maximum treating pressure 800f, minimum pressure vacuum, balled out at 4500f, immediate shutdown pressure 400f, average injection rate 3 barrels per minute. Swabbed well.  Pulled tubing, packer and bridge plug. Treated down 4-1/2"@D casing into perforations 4159-4308' with 50,000 gallons brine, 50,000 lbs. 20/40 sand and 2 ball sealers. Maximum treating pressure 4000f, minimum pressure 3600f, immediate shutdown pressure 2000f to 1900f in 10 minutes and on vacuum in 19 hours. Average injection rate 36.7 bbls. per minute.  Rem 135 Jts. (4260') of 2-3/8"@D tubing and set at 4268', tubing perforations 4334-4337', seating nipple at 4333'. Rem reds with pump set at 4333'.  Returned well to production status 4-26-68 preducing 23 bbls. oil per day and 12 bbls. water per day from the San Andree Formation through perforations 4159-4308' through 4-1/2"@D casing	OTHER PERSONALE, ACIDI			se, and Frac		
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ORIGINAL) V. E. Fletcher  SIGNED TITLE District Superintendent DATE April 30, 1968  APPROVED BY TITLE DATE	Spotted 2 barrels as casing perforations ing pressure 800#, 400#, average inject Pulled tubing, packs 4308' with 50,000 ging pressure 4000#, 10 minutes and on villed tubing and seating nipple at 450 Peturned well to pressure 400 Peturned Petur	3/8"GD tubing and Baker Mocid on bottem; raised and a 4159-4192' with 2,000 gal minimum pressure vacuum, betion rate 3 barrels per miner and bridge plug. Treat allons brine, 50,000 lbs. minimum pressure 3600#, is acuum in 19 hours. Averag of 2-3/8"GD tubing and s 333'. Ran rods with pump aduction status 4-26-68 pressure 3600#, is acuum the status 4-26-68 pressure 3600#, i	del "R" Packer with brid; set packer at 4085'. Tri lons acid and 12 ball set alled out at 4500\$, immenute. Swabbed well.  ed down 4-1/2"GD casing: 20/40 sand and 2 ball set amediate shutdown pressure injection rate 36.7 bb et at 4268', tubing perfeset at 4333'.	ge plug set sated down to alers. Maximate shutdo into performalers. Maxima 2000# to 1s. per minutorations 433 day and 12	at 4205'.  tubing into  immm treat-  own pressure  ations 4159-  lamm treat- 1900# in  ute.  34-4337',  bbis. water	
APPROVED BY DATE	(ORIGINAL) V.	E. Fletcher		. DATE APT	11 <b>30</b> , 1968	
APPROVED BY DATE	<del></del>					
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CONDITIONS OF APPROVAL, IF ANY	APPROVED BY	THE TITLE		DATE		
	CONDITIONS OF APPROVAL, IF	ANY				