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SANTA FE			Form C-104 Supersedes Old C-104 and C-110	
UILE		FOR ALLOWABLE. C. C.	Effective 1-1-65	
AND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
HANSPORTER OIL		ncr i iidə Wu dâ		
GAS				
OP RATOR				
1R-DRATION OFFICE				
American Trad	ing and Froduction Corporat	ticn		
- Saress	992, Midland, Texas 79701			
r. O. Drawer	·····	Other (Please explain)		
tiew Well	Change in Transporter of:			
terministation	Oil X Dry Go			
heige in Ownership	Casinghead Gas Conder			
Change of ownership give name of address of previous owner_				
a address of previous owner _				
DUSCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormution K nd of Lea	se Lease No.	
State "2				
. itich				
Nat Letter N;	660 Feet From The South Lin	e and <u>660</u> Feet From	The Vest	
are of Section 20	Township 7S Range	34Е , ммрм,	Roosevelt County	
	runge	- , , (1004 bit)		
	ORTER OF OIL AND NATURAL GA	IS (City High and High and	and some of this form is to be south	
il Fipeline Com		Address (Give address to which appr		
Authorized Transporter of	-	L. O. Box 900, Dallas Address (Give address to which appr	oved copy of this form is to be sent)	
•				
well croduces oil or liquids,	Unit Sec. Twp. Rge.		hen	
ve location of tanks.	K 20 7S 34E	No		
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	None	
Designate Type of Compl	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dift. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Soptember 23, 1966	October 8, 1966	4400'	4345'	
Elevations (DF, RKB, RT, GR, et		Top Oil/Gas Pay	Tubing Depth	
4325 RBB	San Andres each level: 4289, 4285, 42	/ 4156'	4181' Depth Casing Shoe	
Perforations One invite at	A243 , 4238, 4225, 4219, 42		4377'	
\sim	TUBING, CASING, AN	D CEMENTING RECORD	/	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	200 Incor 4% gel circ.	
12 1/4"	8 5/8", 28#, H-40 4 1/2", 11.6#, J-55	424'	450 Incor w/2% gel	
	2" EUE	/		
	∕	<u> </u>		
V. TEST DATA AND REQUES	FOR ALLOWABLE (Test must be a able for this d	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow	
OII. WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift etc.)	
Length of Test	Oct. 15, 1966	Flow	Choka Size	
	Tubing Pressure	Casing Pressure 900	Choke Size 24/64"	
24 Hrs. Actual Prod. During Test	011-Bbls.	Water-Bbla.	Gas-MCF	
	280	0	189	
	······································			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
As an pide, seer-mory b				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			ATION COMMISSION	
VI CERTIFICATE OF COMPL	ANCE		ATION COMMISSION	
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED		
Commingion have been compli	ed with and that the information given the best of my knowledge and belief.			
apove is true and complete to	the post of my anonically and poster		All and the second se	
Λ	1 6			
the set of the last		Traile is a segment for all	n compliance with RULE 1104. Iowable for a newly drilled or deepened	
(Signature)		mall this form must be accom	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
General Man	•	All sections of this form	must be filled out completely for allow	
	(Title)	able on new and recompleted	wells.	
November 30	, 1966 (Date)	Fill out only Sections I, well name or number, or transp	II, III, and VI for changes of owner, orten or other such change of condition	
	•- • •	ii	we he filled for each pool in multiply	

EV.

Separate Forms C-104 must be filed for each pool in multiply completed wells.