

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-930

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name													
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name New Mexico State "20"													
2. Name of Operator American Trading and Production Corporation		9. Well No. 2													
3. Address of Operator P. O. Drawer 992, Midland, Texas		10. Field and Pool, or Wildcat Chaveroo													
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>666</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>20</u> TWP. <u>7S</u> RGE. <u>34E</u> NMPM		12. County Roosevelt													
15. Date Spudded Sept. 23, 1966	16. Date T.D. Reached Oct. 2, 1966	17. Date Compl. (Ready to Prod.) Oct. 8, 1966	18. Elevations (DF, RKB, RT, GR, etc.) 4325 KDB	19. Elev. Casinghead 4312'											
20. Total Depth 4400'	21. Plug Back T.D. 4345'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4400'	Cable Tools											
24. Producing Interval(s), of this completion — Top, Bottom, Name San Andres 4156'-4289'				25. Was Directional Survey Made No											
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No											
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		28		424'		12 1/4"		200 Incor w/4% gel-Circ.		None					
4 1/2"		11.6#		4377'		7 7/8"		450 Sx. Incor w/2% gel		None					
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"OD		4181'		None	
31. Perforation Record (Interval, size and number) One 3/8" jet hole at each interval: 4289', 4285', 4276', 4269', 4261', 4249', 4243', 4238', 4225', 4219', 4210', 4179', 4164', 4156'.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						4156'-4289'		2,500 Gal. 15% acid							
								30,000 Gal. lease crude							
								2,500# 20-40 Sand							
								5,000# 10-20 Sand							
33. PRODUCTION															
Date First Production Oct. 8, 1966		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.									
Date of Test Oct. 15, 1966	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period	Oil — Bbl. 280	Gas — MCF 185	Water — Bbl. 0	Gas — Oil Ratio 675								
Flow Tubing Press. 175	Casing Pressure 900	Calculated 24-Hour Rate	Oil — Bbl. 280	Gas — MCF 185	Water — Bbl. 0	Oil Gravity — API (Corr.) 27									
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Bill J. Graham									
35. List of Attachments Gamma Ray Neutron Log															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Bill J. Graham</u>		TITLE <u>Division Engineer</u>				DATE <u>October 17, 1966</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2285	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3432	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1710	1710	Dockum - Red Beds				
1710	1930	220	Rustler - Anhy.				
1930	2285	355	Salario - Salt				
2285	2400	115	Yates - Sand-Shale				
2400	3070	670	7-Rivers - Lm, Sand, Sh.				
3070	3130	60	Queen - Sand, Sh.				
3130	3432	302	Grayburg - Anhy., Lm., Dol., Sh.				
3432	4400	968	San Andres - Anhy., Dol., Lm.				