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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS! ON ! EN	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISS. REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE						
	TRANSPORTER GAS 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
	OPERATOR						
1.	PRORATION OFFICE						
	Operator American Trading and Production Corporation						
	Address	ess					
	P. O. Drawer 992, Midland, Texas						
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion	Oil Dry Gas					
	Change in Ownership	Casinghead Gas Conden					
1				· · · · · · · · · · · · · · · · · · ·			
	If change of ownership give name and address of previous owner			\.a\			
11.	DESCRIPTION OF WELL AND LEASE Chaseros San Andres						
	New Mexico State "20"	Well No. Pool Name, Including Fo	. /) [ral or Fee State OG-930			
	Location			· · · · · · · · · · · · · · · · · · ·			
	Unit Letter M; 660	Feet From The South Line	and 660 Feet From	The West			
	Line of Section 20 Tow	nship 7S Range	34E , NMPM, R	Oosevelt County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s :				
	Name of Authorized Transporter of Oil		Address (Give address to which appr	oved copy of this form is to be sent)			
Ì	McWood Corporation		2003 Wilco Building,				
	Name of Authorized Transporter of Cast	inghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)			
	Mary II and an and an insuide	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen			
	If well produces oil or liquids, give location of tanks.	K 20 7S 34E	No	<u> </u>			
	If this production is commingled with COMPLETION DATA		1				
	Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	September 23, 1966	October 8, 1966	44001	4345'			
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth			
4325 RDB San Andres 4156' Perforations One hole at each level: 4289, 4285, 4276, 4269, 4261, 4249,				Depth Casing Shoe			
		, 4210, 4179, 4164, 4156	70, 4209, 4201, 4249,	4377'			
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12 1/4"	8 5/8", 28#, H-40	424'	200 Incor 4% gel circ.			
	7 7/8"	4 1/2", 11.6#, J-55	4377' 4181'	450 Incor w/2% gel			
		2" EUE	4101				
٧.	TEST DATA AND REQUEST FO			il and must be equal to or exceed top allow-			
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Froducing Method (Flow, pump, gas	lift, etc.)			
	Oct. 8, 1966	Oct. 15, 1966	Flow				
. 1	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	24 Hrs.	175	900	24/64"			
	Actual Prod. During Test	Oil-Bble. 280	Water - Bbls.	Gas - MCF 189			
			<u> </u>				
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANO	CE		ATION COMMISSION			
		APPROVED, 19					
	I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation	APPROVED				
	above is true and complete to the	best of my knowledge and belief.	BY				
	0 - 1 0		TITLE				
	A COLUMN	α					
Delly Haliam			to this is a sequent for allowable for a newly drilled or despened				
1 1 (0.0)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Division Enginee		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	October 17, 1966						
	(Da		well name or number, or transp	otten or other such cusule of condition.			
			Separate Forms C-104 m completed wells.	ust be filed for each pool in multiply			

New Mexico State "20" #2

SW/4 SW/4 Sec. 20, T-7-S, R-34-E

Roosevelt County, New Mexico

Depth	Deviation			Σ
425	1°		÷	•
920	10			
1400	3/4°			
1862	1-1/40			•
2364	1-1/2°			
2495	10			
2965	10	coat be no	in compand of	12. 1
3101	3/4°		•	
3406	1-1/4°	1,10,	$\cap \mathcal{D}_{a} \circ e^{b}$	W. 10.1
3680	10			
3888	11374800 3/4°	$_{j}$ λ_{j}	37	 0
4155	1-1/4°	,	,	
4283	1-1/4°		•	
4400	1-3/4°			$\mathcal{S} = \mathcal{S}$
•	or Complete of Williams	ooff of		ne to se gree al dis

I hereby certify that the information shown above is true and complete to the best of my knowledge and belief.

Title | Division Engineer

ionic for Subscribed and sworn to before me this 17th day of October, 1966.

4 5 5 3 M

Notary Public ooul Midland County, Texas

TONOTHER COMMENTS OF THE SECOND . W. . 4