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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

4. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 930	
7. Unit Agreement Name	
None	
8. Farm or Lease Name	
New Mexico State "20"	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Chaveroo	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
American Trading and Production Corporation
3. Address of Operator
P. O. Drawer 992, Midland, Texas
4. Location of Well
UNIT LETTER M, 660 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 20 TOWNSHIP 7S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4325 KDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 136 Jts. 11.6#, J-55 new casing, set at 4377 feet. Float collar at 4345'. Cemented with 450 sacks 50-50 pozmix incor w/2% gel. Calculated top of cement - 2,000 feet. Pumped plug to 4345'. W.O.C. 24 hours. Tested casing with 2,000 psi with pump truck at 10:00 A.M. October 7, 1966, for 30 minutes. Had no bleed-off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bert J. Galan TITLE Division Engineer DATE October 17, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: