

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

NM 050477

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASection 13
T. 7S, R. 33E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Olen F. Featherstone II Trust

3. ADDRESS OF OPERATOR

236 Petroleum Bldg., Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FN & FE lines, Section 13, T. 7S, R. 33E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4327' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-12-66 Spudded 10-28-66 Completed Sept. 1967 Recovered load oil
9-22-67 Moved on location - Pulled rods, tubing and pump - Shot casing at
3190'

Pulled 3190' 5 1/2" casing. Cement plugs as follows:

160' cement plug - 4230' to 4080' - 20 sacks

72' cement plug - 3220' to 3140' - 20 sacks

100' cement plug - 2150' to 2050' - 33 sacks Base salt 2085'

100' cement plug - 1940' to 1840' - 33 sacks Top salt 1910'

100' cement plug - 400' to 300' - 33 sacks Bottom 8-5/8" 360'

20' cement plug - 20' to 0' - 7 sacks Set regulation 4 1/2"

marker pipe 4' above surface.

Dec. 1967 Removed surface equipment. Cut pit.

Jan. 1968 Cleaned location. Ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles W. Hicks

TITLE Co-trustee

DATE 2-2-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATE

MAR

J. L. GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side