## UNITED STATES SUBMIT IN TRIPLICATES

Form approved.

DEPARTMEL OF THE INTERIOR (Other Instru	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	NM - 050 477 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to idrill or to deepen or plug back to a different re Use "APPLICATION FOR PERMIT— of r such proposals.)	
1.  OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Olen F. Featherstone II, Trust	Federal
3. ADDRESS OF OPERATOR	9. WELL NO.
236 Petroleum Building, Roswell, New Mexico	88201 1
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.         See also space 17 below.)     </li> </ol>	• 10. FIELD AND POOL, OR WILDCAT
At surface	Undesignated
10801 PMI 10801 PPI G., 10 m 7 g p 20 P	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1980' FNL, 1980' FEL Sec. 13, T-7-S, R-33-E	
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	T-7-S, R-33-E NVPM 12. COUNTY OR PARISH 12. STATE
4327' GR	Poosevelt New Maxi
Check Appropriate Box To Indicate Nature of Notice,	, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TENT WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT	C-OFF REPAIRING WELL
1 RACTURE TREAT MULTIPLE COMPLETE PRACTURE TR	
SHOOT OR ACIDIZE ABANDON* SHOOTING OR	R ACHIZING ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	
	: Report results of multiple completion on Well etion or Recompletion Report and Log form.)
17. DESCRIPE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give proposed work. It well is directionally drilled, give subsurface locations and measured a next to this work.)*	pertinent dates, including estimated date of starting any and true vertical depths for all markers and zones perti-
MMARY OF COMPLETION ATTEMPTS:	
t. 24, 1966 - Perforated 4133'-50' P-2 Zone Sla	aughter - San Andres
Perforated 4205'-29' P-3 Zone Sla Acidized 2000 gallons Dowell X Acid	aughter - San Andres
t. 25, 1966 - Swabbed down - so decided to sand-o	1 & 30# FDA A=2 (0=150)
t. 26, 1966 - Broke down all perforations using 3	3000 mallone magulam acid d
balls. Injection pressures 2500# t	to 3000#
t. 27, 1966 - Sand-oil frac 957 barrels oil and 3	30.000# 20-40 sand
Injection rate 20 barrels per minut	e - 3700# to 3800# ⊤STP 2400:
t. 28, 1966 - Well flowed back 165 barrels Load o	oil & flowing 2 barrels per
hour.	
t. 31, 1966 - Well recovered 490 barrels & stoppe	ed swabbing to put on pump
Production declined to 1-1/2 to 2 b	errels oil per day
rch 1967 - Decided to treat with concentrated	acid,
rch 17,1967 - Treated with 10,000 gallons Dowell 307 barrels oil. Treating pressure	buper AW20 Acid - Flush
pt. 1, 1967 - As of this date have injected 1157	haura's of Took of the bear
recovered approx. 1040 barrels.	
Will Plug & Abandon	
18. I hereby certify that the foregoing is true and correct	
John 1 1/1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0.1.57
SIGNED CO-TRUSTEE CO-TRUSTEE	DATE 9-1-67
(This space for Federal or State office use)	Rund
APPROVED BY	DATE

\*See Instructions on Reverse Side