Submi: 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box, 1980, Hobbs, NM 88240				als and l	l New Mexico Natural Resourc				Revis	C+104 ed 1+1+89 hstructions
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	r DD, Artesia, NM 88210 P				Box 2088		DN		at Bo	tion of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874	10				Mexico 8750					
I. Operator	RE	1016	IANSP	OHIC	ABLE AND A	URAL G	AS			
Permian Resources,			Permia	n Part	tners, Inc.		We	1 API No. 30-0	41-1063	9 /
P. O. BOX 590, Mid Reason(E) for Filling (Check proper box	land, T	<u>X 7970</u>)2							
New Well	9	Change	in Transp		- Other	t (Please expl	ain)			
Recompletion	Oil	L	J Dry G	н [] Effecti		5 4			
If change of memory sine and	()	head Gas	4		,	ve. P				
and address of previous operator		nyderi	oil.	Corp.						······································
IL DESCRIPTION OF WELD	LANDL									
Jennifer Chaveroo CSA	UN SEC	Well Na 18 15			king Formation		Kind	of Loose	<u> </u>	esse Na
Location			Cha	iveroo	San Andres	5	State	Federal or Fee		64650
Unit LetterO	: (660	_ Fed Fr	om The _	South Live	2150)_9	_		
Section 18 Towns	hip 7S						ł	Feet From The _	East	Lio
			Range			РМ,		Roos	evelt	County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORT	ER OF O or Conde	IL AN	D NATI	URAL GAS					
Scurlock/Permian	XX .		35316		Address (Give a	address 10 wh	ich approve	d copy of this fo	rm is to be s	(N)
Name of Authorized Transporter of Casi	aghead Gas	XXX	or Dry (Gus [~~]		Houst		77051		
I well produces oil or liquids,	Unit			·	Address (Give a	111100	Ch approved	d copy of this fo 14100	rm is to be se	w)
give location of tanks.	i	Sec.	Tup		- I te Bat scorent c	connected?	When			
If this production is commingled with that IV. COMPLETION DATA	from any o	ther lease or	pool, give	e comming	ling order number	:				
Designate Type of Completion	• m	Oil Well	G	as Well	New Well V	Vorkover	Deepen	Plug Back		
Date Spudded										Diff Res'v
	Date Corr	npl. Ready to	Prod.		Total Depth	Ì		11		
Elevations (DF, RKB, RT, GR, etc.)						Ì		P.B.T.D.		
		npl. Ready to Producing Fo			Top Oil/Cas Pay	Ì		11		
						1		P.B.T.D. Tubing Depth		
Perforation	Name of 1	Producing Fo	omation	GAND	Top Oil/Cas Pay			P.B.T.D.		
	Name of J	Producing Fo	CASIN	G AND	CEMENTING	RECORD		P.B.T.D. Tubing Depth Depth Casing	Shoe	
Perforation	Name of J	Producing Fo	CASIN	G AND ZE	CEMENTING			P.B.T.D. Tubing Depth Depth Casing		
Perforations	Name of J	Producing Fo	CASIN	G AND ZE	CEMENTING	RECORD		P.B.T.D. Tubing Depth Depth Casing	Shoe	
Perforations HOLE SIZE		Producing Fo TUBING, SING & TU	CASIN BING SI	G AND ZE	CEMENTING	RECORD		P.B.T.D. Tubing Depth Depth Casing	Shoe	
HOLE SIZE		TUBING, SING & TU	CASIN BING SI	ZE	CEMEN'TING	RECORD		P.B.T.D. Tubing Depth Depth Caring SA	Shoe CKS CEME	NT
HOLE SIZE . TEST DATA AND REQUES DIL WELL (Test must be after a		TUBING, SING & TU	CASIN BING SI	ZE	CEMENTING DE DE DE CEMENTING	RECORD PTH SET	able for this	P.B.T.D. Tubing Depth Depth Casing SA	Shoe CKS CEME	NT
HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank	CA CA CA CA CA CA CA CA CA CA CA CA CA	Producing Fo TUBING, SING & TU SING & TU	CASIN BING SI	ZE	CEMENTING DE DE equal to or exce Producing Method	RECORD PTH SET	able for this	P.B.T.D. Tubing Depth Depth Casing SA	Shoe CKS CEME	NT
HOLE SIZE HOLE SIZE TEST DATA AND REQUES DIL WELL (Test must be after r Sale First New Oil Run To Tank ength of Test		Producing Fo TUBING, SING & TU SING & TU	CASIN BING SI	ZE	CEMENTING DE DE DE CEMENTING	RECORD PTH SET	able for this	P.B.T.D. Tubing Depth Depth Casing SA	Shoe CKS CEME	NT
HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test	CA CA CA CA CA CA CA CA CA CA CA CA CA	Producing Fo TUBING, SING & TU SING & TU	CASIN BING SI	ZE	CEMENTING DE DE equal to or exce Producing Method	RECORD PTH SET	able for this	P.B.T.D. Tubing Depth Depth Casing SA depth or be for c.)	Shoe CKS CEME	NT
HOLE SIZE HOLE SIZE 7. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Length of Test Length of Test	Name of I	Producing Fo TUBING, SING & TU SING & TU	CASIN BING SI	ZE	CEMENTING DE DE Producing Method Casing Pressure	RECORD PTH SET	able for this	P.B.T.D. Tubing Depth Depth Casing SA depth or be for c.) Chole Size	Shoe CKS CEME	NT
HOLE SIZE HOLE SIZE 7. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Length of Test GAS WELL	Name of I CA CA CA Date of Te. Date of Te. Oil - Bbls.	Producing Fo TUBING, SING & TU ALLOWA Xal volume o st	CASIN BING SI	and musi	CEMENTING DE CEMENTING DE be equal to or exce Producing Method Casing Pressure Water - Bbls	RECORD PTH SET	able for this	P.B.T.D. Tubing Depth Depth Casing SA depth or be for c.) Chole Size Gas- MCF	Shoe CKS CEME full 24 hours	NT
7. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Uctual Prod. During Test GAS WELL Crinal Prod. Test - MCF/D	Name of I CA CA CA CA CA CA CA CA CA CA CA CA CA	Producing Fo TUBING, SING & TU ALLOVYA Mal volume o st stature	CASING BING SI	and musi	CEMENTING DE DE Producing Method Casing Pressure	RECORD PTH SET	able for this	P.B.T.D. Tubing Depth Depth Casing SA depth or be for c.) Chole Size	Shoe CKS CEME full 24 hours	NT
HOLE SIZE HOLE SIZE TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank ength of Test usual Prod. During Test GAS WELL cnual Prod. Test - MCF/D	Name of I CA CA CA CA CA CA CA CA CA CA CA CA CA	Producing Fo TUBING, SING & TU ALLOWA Xal volume o st	CASING BING SI	and musi	CEMENTING DE CEMENTING DE be equal to or exce Producing Method Casing Pressure Water - Bbls	RECORD PTH SET end top allow d (Flow, pury	able for this	P.B.T.D. Tubing Depth Depth Casing SA depth or be for c.) Chole Size Gas- MCF	Shoe CKS CEME full 24 hours	NT
HOLE SIZE HOLE SIZE TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Length of Test SAS WELL Lenual Prod. Test - MCF/D sting Method (pilot, back pr.)	Name of I CA CA CA CA CA CA CA CA CA CA CA CA CA	Producing Fo TUBING, SING & TU ALLOWA Xal volume o st staure Fest	DIMULION CASING BING SI: BLE of load oil	and musi	Top OiVCas Pay CEMENTING DE CEMENTING DE DE Casing Pressure Water - Bbls. Bbls. Coodenaate?	RECORD PTH SET end top allow d (Flow, pury	able for this	P.B.T.D. Tubing Depth Depth Casing SA depth or be for c.) Chole Size Gas- MCF Gravity of Cool	Shoe CKS CEME full 24 hours	NT
HOLE SIZE HOLE SIZE	Name of I CA CA CA CA CA CA CA CA CA CA CA CA CA	Producing Fo TUBING, SING & TU ALLOWA ALLOWA ALLOWA ALLOWA Sal Volume o sa Sal Sal Sal Sal COMPL Oil Conserva	CASIN BING SI BLE (load oil	and musi	CEMENTING CEMENTING DE CEMENTING DE DE Casing Pressure Water - Bbls. Casing Pressure (S	RECORD PTH SET erd top allow d (Flow, pury N(N1CF Shu-id)	able for this p. gas lift. et	P.B.T.D. Tubing Depth Depth Casing SA depth or be for c.) Chole Size Gas- MCF Gravity of Cool	Shoe CKS CEME full 24 hours	NT
HOLE SIZE HOLE SIZE TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank ength of Test cetual Prod. During Test GAS WELL chual Prod. During Test SAS WELL chual Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIFIC/	Name of I CA CA CA CA CA CA CA CA CA CA CA CA CA	Producing Fo TUBING, SING & TU ALLOWA ALLOWA ALLOWA ALLOWA Sal Volume o sa Sal Sal Sal Sal COMPL Oil Conserva	CASIN BING SI BLE (load oil	and musi	CEMENTING DE CEMENTING DE DE equal to or exce Producing Method Casing Pressure Water - Bbls. Bbls. Coodeniate? Casing Pressure (S	RECORD PTH SET end top allow d (Flow, pury KINICF Shurin) CONS	able for this p. gas lift. et	P.B.T.D. Tubing Depth Depth Casing SA depth or be for c.) Choke Size Gas- MCF Gravity of Cool Choke Size	Shoe CKS CEME full 24 hours	NT
HOLE SIZE HOLE SIZE	Name of I CA CA CA CA CA CA CA CA CA CA CA CA CA	Producing Fo TUBING, SING & TU ALLOWA ALLOWA ALLOWA ALLOWA Sal Volume o sa Sal Sal Sal Sal COMPL Oil Conserva	CASIN BING SI BLE (load oil	and musi	CEMENTING DE CEMENTING DE DE equal to or exce Producing Method Casing Pressure Water - Bbls Casing Pressure (S Casing Pressure (S Casing Pressure (S OIL Date Ap	RECORD PTH SET erd top allow d (Flow, pury KINICF Shuilib) CONS	able for this p. gas lift. et ERVA	P.B.T.D. Tubing Depth Depth Casing SA depth or be for c.) Choice Size Gas- MCF Gravity of Cool Choice Size TION DI 1993	Shoe CKS CEME full 24 hours full 24 hours	NT
HOLE SIZE HOLE SIZE IL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Uctual Prod. During Test GAS WELL Lennal Prod. Test - MCF/D Sting Method (pilot, back pr.) IL OPERATOR CERTIFICA I hereby certify that the nules and regular Division have been complied with and U is true and complete to the best of my kn Marsharp t. Marshall	Name of I Name of I CA CA CA CA CA CA CA CA CA CA CA CA CA	Producing Fo TUBING, SING & TU ALLOWA ALLOWA ALLOWA ALLOWA Sal Volume o sa Sal Sal Sal Sal COMPL Oil Conserva	CASING ENG SI BLE (load oil b) LANC	and musi	CEMENTING DE CEMENTING DE DE equal to or exce Producing Method Casing Pressure Waler - Bbls Casing Pressure (S Casing Pressure (S OIL Date Ap	RECORD PTH SET erd top allow d (Flow, pury KINICF Shuilib) CONS	ERVA JN 21	P.B.T.D. Tubing Depth Depth Casing Apph or be for c.) Choice Size Gas-MCF Gravity of Cool Choice Size TION DI 1993	Shoe CKS CEME full 24 hours full 24 hours	NT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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JUN 1 1 1993

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