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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O. C. C.

JUN 4 11 45 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1370
7. Unit Agreement Name -----
8. Farm or Lease Name Hobbs "W"
9. Well No. 5
10. Field and Pool, or Wildcat Chaveroo San Andres
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SKELLY OIL COMPANY
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER "J" 2310 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 78 RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4321' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforate, Acidize and Frac <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

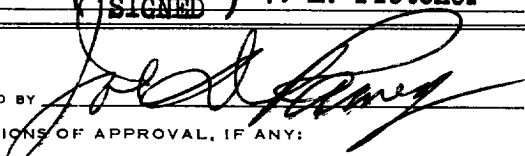
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up Workover Rig. Pulled rods and tubing. Perforated 4-1/2"OD casing 4239-4323'. Ran 2-3/8"OD tubing and Baker Model "R" Packer with bridge plug set at 4330'. Spotted 2 bbls. acid on bottom, raised and set packer at 4150'. Treated down tubing into casing perforations 4239-4323' with 2500 gals. acid and 16 ball sealers. Maximum pressure 3200#, minimum 2300#, balled out at 4500#, immediate shutdown pressure 1200#, average injection rate 4.6 bbls. per minute. Swabbed well. Pulled tubing and packer. Treated down 4-1/2"OD casing into perforations 4239-4323' with 30,000 lbs. 20/40 sand and 30,000 gals. lease oil. Maximum treating pressure 3800#, minimum 3600#, immediate shutdown pressure 2150# to 1850# in 10 minutes and on vacuum in 18 hours. Average injection rate 20.8 bbls. per minute.

Ran 136 Jts. (4288') of 2-3/8"OD tubing and set at 4296', perforations at 4262-4265', seating nipple 4262'. Ran rods with pump set at 4262'.

Returned well to production status May 31, 1968, producing 32 barrels oil and 84 barrels water per day from the San Andres Formation through perforations 4239-4382' through 4-1/2" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) V. E. Fletcher	TITLE District Superintendent	DATE June 3, 1968
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		