NO. OF COPIES RECEIVE	D							C-105 sed 1-1-65	
DISTRIBUTION								sed 1-1-65 ite Type of Lease	
SANTA FE				CONSERVATI			State	5. 1	Fee
FILE	\\	WELL COMPLE	TION OR F	RECOMPLET	ION REPORT	AND I	:0G1		
U.S.G.S.			. •			,	· F 11 7	Gas Lease N	
LAND OFFICE			,				11111		77777
OPERATOR									
la. TYPE OF WELL		·					7. Unit A	greement Name	
	OIL	GAS WELL	DR.	Y OTHE					
b. TYPE OF COMPLET		LL WELL	L, DR	Y OTHE	н		8. Farm	or Lease Name	
NEW WOR		PLUG BACK	DIFF. RESVR	1. OTHE	R		- Hobi	4 "4"	
2. Name of Operator			-				9. Well'N	lo.	
Shelly	Oil Compa	NY					10 Etolo	d and Pool, or Wild	lcat
3. Address of Operator		•					10. Field	a and Pool, or wild	-
	na 730, No	bbc, Nev Me:	rieo				11997	th the table	1111
4. Location of Well									
•	•	910			1980				
UNIT LETTER	LOCATED	JIY FEET F	ROM THE	LINE	TIXIIII	FEET	12. Coun	''	+++++
Test	10	TWP. 78 RG	E. 34K		//X/////		M Bone	welt	
THE ROSE LINE OF S	16. Date T.D. F	Reached 17. Date	Compl. (Read	dy to Prod.)	8. Elevations (D.	F, RKB,			nead
9-23-66	10-2-6	_	-1-66		4321		'		•
20. Total Depth		ug Back T.D.	22. If N	Multiple Compl.,	How 23, Inte	rvals ,	Rotary Tools	Cable Tools	s
45001		44341	Ма	ny 🖚 💠	Dril	led By	0-4500		
24. Producing Interval(s), of this comple	etion - Top, Botton	n, Name					25. Was Direction	onal Survey
	_	<u>.</u>	_					1	
4337-4382"	- Interva	lo - Son An	ires					100	
26. Type Electric and C	ther Logs Run	Schlumberne	- Borel	halls disease	Banda Bas	- 4	27	7. Was Well Cored	
				Mare Anda	samre ref				
Rev. \$14em	all Moutre	a Perecity.	Comp. 7	erneties I	engity Let	arole	g Mismis	teräleg.	No.
28. Boy. Bidow		Perceity.	SING RECOR	D (Report all stri	ngs set in well)	erole	g Microla		No.
CASING SIZE	WEIGHT LB	CA.	SING RECORI	D (Report all stri	ngs set in well)	ENTING	RECORD		PULLED
CASING SIZE	WEIGHT LB	CA: O/FT. DEPT	SING RECORI	D (Report all stri	ings set in well)	AENTING	g Microla		PULLED
CASING SIZE		CA.	SING RECORI	D (Report all stri	ings set in well)	ENTING	g Microla		PULLED
CASING SIZE	WEIGHT LB	CA: O/FT. DEPT	SING RECORI	D (Report all stri	ings set in well)	AENTING	g Microla		PULLED
CASING SIZE 8-3/8** 4-1/2**	WEIGHT LB	CA: O/FT. DEPT	SING RECORI	D (Report all stri	ings set in well)	AENTING	g Microla	AMOUNT	PULLED
CASING SIZE 8-3/8 ⁴⁰ 4-1/2 ⁴¹ 29.	WEIGHT LB	CA: ./FT. DEPT:	SING RECORI	D (Report all stri HOLE SIZE	ings set in well) CEI	AFOLIA AENTING 250 350	RECORD	AMOUNT	PULLED
29. SIZE	WEIGHT LB	CA. ./FT. DEPT	SING RECORI	D (Report all stri HOLE SIZE	ings set in well) CEI 30. EN SIZ	AFOLO MENTING 250 350	RECORD TUBING R	AMOUNT	
CASING SIZE 8-3/8 ⁴⁰ 4-1/2 ⁴¹ 29.	WEIGHT LB	CA. ./FT. DEPT	SING RECORI	D (Report all stri HOLE SIZE	ings set in well) CEI 30. EN SIZ	MENTING 250 350	TUBING R	AMOUNT RECORD PACKE	ER SET
CASING SIZE 8-3/8** 4-1/2** 29. SIZE 8696 31. Perforation Record	WEIGHT LB	CA. O./FT. DEPT	SING RECORI	D (Report all stri HOLE SIZE MENT SCRE	ings set in well) CEI 30. EN SIZ	MENTING 250 350	TUBING R	AMOUNT	ER SET
29. SIZE 31. Perforation Record	TOP	CA. O./FT. DEPT	SACKS CEN	D (Report all strict HOLE SIZE	angs set in well) CEI 30. EN SIZ ACID, SHOT	MENTING 250 350	TUBING R DEPTH SET	AMOUNT RECORD PACKE	ER SET
29. SIZE 31. Perforation Record Perforated interval at	TOP	CA. J./FT. DEPT LINER RECORD BOTTOM and number)	SACKS CEN	MENT SCRE	30. EN SIZ	AENTING 250 350 E , FRAC	TUBING R DEPTH SET A422 TURE, CEMENT AMOUNT AND	EECORD PACKE	ER SET
29. SIZE 31. Perforation Record Perforated interval at 4352, 4363	TOP (Interval, size and 1/2 CD color)	CA. J./FT. DEPT LINER RECORD BOTTOM and number)	SACKS CEN	MENT SCRE	angs set in well) CEI 30. EN SIZ ACID, SHOT	AENTING 250 350 E , FRAC	TUBING R DEPTH SET A422 TURE, CEMENT AMOUNT AND	RECORD PACKE SQUEEZE, ETC. KIND MATERIAL	ER SET
29. SIZE 31. Perforation Record Perforated interval at	TOP (Interval, size and 1/2 CD color)	CA. J./FT. DEPT LINER RECORD BOTTOM and number)	SACKS CEN	MENT SCRE	angs set in well) CEI 30. EN SIZ ACID, SHOT	AENTING 250 350 E , FRAC	TUBING R DEPTH SET A422 TURE, CEMENT AMOUNT AND	RECORD PACKE SQUEEZE, ETC. KIND MATERIAL	ER SET
29. SIZE SIZE 31. Perforation Record Perforated interval at 432 , 4362	TOP (Interval, size and 1/2 CD color)	CA. J./FT. DEPT LINER RECORD BOTTOM and number)	SACKS CEN	D (Report all stri HOLE SIZE MENT SCRE 32. DEF	angs set in well) CEI 30. EN SIZ ACID, SHOT	AENTING 250 350 E , FRAC	TUBING R DEPTH SET A422 TURE, CEMENT AMOUNT AND	RECORD PACKE SQUEEZE, ETC. KIND MATERIAL	ER SET
29. SIZE 31. Perforation Record Perforated interval at 4332 , 4362 at total of	TOP (Interval, size at 4-1/2 CD c following A349 , 437	CA. O./FT. DEPT	SACKS CEN	D (Report all stri HOLE SIZE WENT SCRE 32. DEF	30. EN SIZ ACID, SHOT	250 350 350 E FRAC	TUBING R DEPTH SET A32 TURE, CEMENT AMOUNT AND	RECORD PACKE SQUEEZE, ETC. KIND MATERIAL	ER SET
29. SIZE 31. Perforation Record references interval at 432 4382 a total of	TOP (Interval, size and 1/2 Control of 1/2 Control	CA. J./FT. DEPT LINER RECORD BOTTOM and number)	SACKS CEN	D (Report all string) HOLE SIZE HOLE SIZE MENT SCRE 32. DEF PRODUCTION to, pumping — Size	30. EN SIZ ACID, SHOT	250 350 350 E FRAC	TUBING R DEPTH SET A32 TURE, CEMENT AMOUNT AND	AMOUNT PACKE PACKE SQUEEZE, ETC. KIND MATERIAL	ER SET
29. SIZE 31. Perforation Record reference 33. Date First Production October 7.	TOP (Interval, size and 1/2 Control of 1/2 Control	CA. O./FT. DEPT	SACKS CEN SACKS CEN SACKS CEN The same of the same	D (Report all string) HOLE SIZE MENT SCRE 32. DEF PRODUCTION t, pumping — Size or Oil — Bb	30. EN SIZ ACID, SHOT PTH INTERVAL	#ENTING ####################################	TUBING R DEPTH SET A32 TURE, CEMENT AMOUNT AND	AMOUNT PACKE PACKE SQUEEZE, ETC. KIND MATERIAL	USED
29. SIZE IGNA 31. Perforation Record Perforated interval at 4352 ,4363 a total of 33. Date First Production Detector Date of Test	TOP (Interval, size and 1/2 constant) following 4349 437 Proceedings to the size and 1/2 constant and 1/2	CA. J./FT. DEPT	SACKS CEM	D (Report all strict HOLE SIZE HOLE SIZE 1144 32. DEF PRODUCTION 1, pumping — Size Tor Oil — Bb. Tor Oil — Bb.	angs set in well) CEI 30. EN SIZ ACID, SHOT TH INTERVAL e and type pump 1. Gas —	MENTING 250 350 E , FRACT 2,0	TUBING R DEPTH SET ARE TURE, CEMENT AMOUNT AND Well S Water — Bbl.	AMOUNT PACKE SQUEEZE, ETC. KIND MATERIAL tatus (Prod. or Sha	USED
29. SIZE 31. Perforation Record Perforation 33. Date First Production October 7.	TOP (Interval, size at 4-1/2 CD c following A349 , A379 shots.	CANDA	SACKS CEN SACKS CEN Prod'n. F Test Peri	D (Report all strict HOLE SIZE HOLE SIZE WENT SCRE 32. DEF PRODUCTION t, pumping — Size for Oil — Bb. lood	angs set in well) CEI 30. EN SIZ ACID, SHOT TH INTERVAL e and type pump 1. Gas —	#ENTING ####################################	TUBING R DEPTH SET AMOUNT AND Well S Water — Bbl.	AMOUNT RECORD PACKE SQUEEZE, ETC. KIND MATERIAL tatus (Prod. or Shu	USED ###
29. SIZE 31. Perforation Record Formula 32. A33. Date First Production Control Date of Test Flow Tubing Press.	TOP (Interval, size and 1/2 Control of the size and 1/2 C	CA. J./FT. DEPT LINER RECORD BOTTOM and number) duction Method (Floring Choke Size	SACKS CEN SACKS CEN SACKS CEN Prod'n. F Test Peri	D (Report all stri HOLE SIZE MENT SCRE 32. DEF PRODUCTION t, pumping — Siz or Oil — Bb lod Gas	angs set in well) CEI 30. EN SIZ ACID, SHOT PTH INTERVAL 13-43-33-34 e and type pump) 1. Gas —	MENTING 250 350 E , FRACT 2,0	TUBING R DEPTH SET AMOUNT AND Well S Water — Bbl.	AMOUNT RECORD PACKE SQUEEZE, ETC. KIND MATERIAL tatus (Prod. or Shu Gas—Oil Ra Oil Gravity — AP	USED ###
29. SIZE IGNA 31. Perforation Record Perforated interval at 4352 ,4363 a total of 33. Date First Production October 7. Date of Test	TOP (Interval, size and 1/2 a	CA. LINER RECORD BOTTOM duction Method (Flee Choke Size Hour Rate	SACKS CEN SACKS CEN Prod'n. F Test Peri	D (Report all stri HOLE SIZE MENT SCRE 32. DEF PRODUCTION t, pumping — Siz or Oil — Bb lod Gas	30. EN SIZ ACID, SHOT TH INTERVAL e and type pump Gas —	MENTING 250 350 E , FRACT 2,0	TUBING R DEPTH SET A32 TURE, CEMENT AMOUNT AND Well S Water — Bbl.	AMOUNT RECORD PACKE SQUEEZE, ETC. KIND MATERIAL tatus (Prod. or Shu Gas—Oil Ra Oil Gravity — AP	USED ###
29. SIZE GRANG 31. Perforation Record Perforation Record A 152', A363 a total of 33. Date First Production Ottobar Policy of Test 10-9-66 Flow Tubing Press.	TOP (Interval, size and 1/2 a	CA. LINER RECORD BOTTOM duction Method (Flee Choke Size Hour Rate	SACKS CEN SACKS CEN SACKS CEN Prod'n. F Test Peri	D (Report all stri HOLE SIZE MENT SCRE 32. DEF PRODUCTION t, pumping — Siz or Oil — Bb lod Gas	30. EN SIZ ACID, SHOT TH INTERVAL e and type pump Gas —	MENTING 250 350 E , FRACT 2,0	TUBING R DEPTH SET A42 TURE, CEMENT AMOUNT AND Well S Water — Bbl. Test Witness	AMOUNT RECORD PACKE SQUEEZE, ETC. KIND MATERIAL tatus (Prod. or Shu Gas—Oil Ra Oil Gravity — AP	USED ###
29. SIZE IGN 31. Perforation Record INTERNAL 33. Date First Production October Date of Test Flow Tubing Press.	TOP (Interval, size and 1/2 Grant of the si	CA. LINER RECORD BOTTOM duction Method (Flee Choke Size Hour Rate	SACKS CEN SACKS CEN SACKS CEN Prod'n. F Test Peri	D (Report all stri HOLE SIZE MENT SCRE 32. DEF PRODUCTION t, pumping — Siz or Oil — Bb lod Gas	30. EN SIZ ACID, SHOT TH INTERVAL e and type pump Gas —	MENTING 250 350 E , FRACT 2,0	TUBING R DEPTH SET A42 TURE, CEMENT AMOUNT AND Well S Water — Bbl. Test Witness	AMOUNT RECORD PACKE SQUEEZE, ETC. KIND MATERIAL tatus (Prod. or Shu Gas — Oil Ra Oil Gravity — AP	USED ###
29. SIZE 31. Perforation Record Forested interval 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	TOP (Interval, size and 1/2 a	CA. LINER RECORD BOTTOM duction Method (Flow Choke Size Calculated 2 Hour Rate	SACKS CEN SACKS CEN SACKS CEN Prod'n. F Test Peri	PRODUCTION i, pumping — Siz Gas	30. EN SIZ ACID, SHOT PTH INTERVAL 12-4382 E and type pump I. Gas —	E SACTOR Water -	TUBING R DEPTH SET A42 TURE, CEMENT AMOUNT AND Well S Water — Bbl. Test Witness	AMOUNT RECORD PACKE SQUEEZE, ETC. KIND MATERIAL tatus (Prod. or Shi Gas — Oil Ra Oil Gravity — APi ed By	USED ###
29. SIZE 31. Perforation Record Perforation 33. Date First Production Date of Test Flow Tubing Press.	TOP (Interval, size and 1/2 a	CA. LINER RECORD BOTTOM duction Method (Flow Choke Size Calculated 2 Hour Rate	SACKS CEN SACKS CEN SACKS CEN Prod'n. F Test Peri	PRODUCTION i, pumping — Siz Gas	30. EN SIZ ACID, SHOT PTH INTERVAL 12-4382 E and type pump I. Gas —	E SACTOR Water -	TUBING R DEPTH SET A42 TURE, CEMENT AMOUNT AND Well S Water — Bbl. Test Witness	AMOUNT RECORD PACKE SQUEEZE, ETC. KIND MATERIAL tatus (Prod. or Shi Gas — Oil Ra Oil Gravity — APi ed By	USED ###
29. SIZE 31. Perforation Record Forested interval 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	TOP (Interval, size as 4-1/2 60 c following Procedure Cosing Press of the information of	CA. LINER RECORD BOTTOM duction Method (Flow Choke Size Calculated 2 Hour Rate	SACKS CEN SACKS CEN SACKS CEN Prod'n. F Test Peri A- Oil — Bbl	PRODUCTION i, pumping — Siz Gas	30. EN SIZ ACID, SHOT TH INTERVAL Gas — - MCF	E SACTOR Water -	TUBING R DEPTH SET ANOUNT AND Well S Water — Bbl. Test Witness mowledge and b	AMOUNT RECORD PACKE SQUEEZE, ETC. KIND MATERIAL tatus (Prod. or Shi Gas — Oil Ra Oil Gravity — APi ed By	USED ###

SIGNED_

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

		INDICATI	E FORM.	ATION TOPS IN CONFO	RMANCE	WITH	GEOGR	APHICAL SEC	TION	OF STATE	
		South	neastern	New Mexico				Northwest	em Ne	w Mexico	
T. Ani	hy 18	85'	т.	Canyon	T.	Ojo A	Alamo		Т.	Penn. "B"	
T. Balt		Т.	Strawn	Т.	Kirtle	and-Frui	tland	T.	Penn. "C"		
B. Sal	t		Т.	Atoka	т	Diet	and Clic	e_	~	D ((D))	
T. Yates 2327		T.	Miss	T.	Cliff House		т.	Leadville			
T. 7 R	T. 7 Rivers		Т.	Devonian	т	T Monefee		~	Madiana		
T. Que	T. Queen		т.	Silurian	т.	Γ. Point Lookout		т.	Elbert		
T. Gra	T. Grayburg		т	Montova	т	T Monoco		~	W-01		
T. San	Andres_	3501	Т.	Simpson	Т.	T. Gallup			т.	Ignacio Otzte	
T. Glo	rieta		т.	McKee	Bas	Base Greenhorn			— т.	Granite	
T. Pac	T. Paddock		Т.	Ellenburger	т.	T. Dakota			— т.		
T. Bli	nebry		т.	Gr. Wash	т.	Morri	son		T.		
T. Tut	ob		Т.	Granite	т.	Todil	to		T.		
T. Drinkard		Т.	Delaware Sand	Т.	Entrada			т.			
T. Abo	Γ. Abo		Т.	Bone Springs	T.	T. Wingate			Т.		
T. Wolfcamp		Т.	Slaughter P-3 -	4310 T	T. Chinle		т.				
T. Penn		Т.	Slaughter 7-4 -	4394 T.	T. Permian			T.			
T Cisco (Bough C)		т.		Т.	T. Penn. "A"			т.			
Slave	hter P	-1 - 418	7*								
Slang	hter P	-2 - 4274	∮ * F	ORMATION RECORD (A	Attach addi	tional	sheets	if necessary)			
From	То	Thickness in Feet		Formation	1	?rom	То	Thickness in Feet		Formation	
0 1485 2327 3125 3501	1883 2327 3125 3581 4560 4500	1885 442 798 376 999	Sand Boles	and Anhydrite and Anhydrite			:				

				{[in Feet	
0 1485 2327 3125 3501	1885 2327 3125 3501 4500	1885 442 798 376 999	Seni and Redbod Ashperite Send and Ashperite Send and Ashperite Delemite			
	4500 4454	,	Total Bepth P.B.T.D.		·	
					4	
			,		₹ 2	