

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
DISTRIBUTION		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110	
SALES AREA		AND		Effective 1-1-65	
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER		OIL GAS			
OPERATOR					
PRODUCTION OFFICE					
Operator					
CACTUS DRILLING CORPORATION OF TEXAS					
Address					
P.O. Box 1239, Richardson, Texas 75080					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well ☒				Change in Transporter of:	
Recompletion ☐				Oil ☐ Dry Gas ☐	
Change in Ownership ☐				Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Kowawee State		2	Wildcat	State, Federal or Fee State	03-1287
Location					
Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East					
Line of Section 9 Township 7-S Range 35-E, NMPM, Roosevelt County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☐ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)		
Cities Service Oil Company			Box 300, Tulsa, Oklahoma 74102		
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Rge.
		G	9	7-S	35-E
		Is gas actually connected?		When	
		Yes		7/72	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
			X	X	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	P.B.T.D.
9/29/66		11/22/66		4220	4215
Elevations (DS, RKB, RT, CR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
4234GL, 4238DF				4181	4181
Perforations				Depth Casing Shoe	
1 shot each at 4181, 4182, 4183, 4205, 4206, 4207, 4208				4220	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
17 "		12 3/4 "		362'	200
11 "		8 5/8 "		2442'	Mudded In
7 7/8 "		5 1/2 "		4220'	150
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	Gas-MCF
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
2100		24 hours		Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size
Acidize		700		Packer	32/64
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED _____, 19__		
BY _____			BY _____		
TITLE _____			TITLE _____		
This form is to be filed in compliance with RULE 1104.			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 110.		
All sections of this form must be filled out completely on allowable on new and recompleted wells.			Fill out only Sections I, IV, VI, and VII for change of owner, change in number or transporter or other such change of condition.		
Production Supervisor					
2/12/76					