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# NEW MEXICO OIL CONSERVATION COMMISSION

Oct 7 11 17 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>OG 1287</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Kewanee State</b>	
9. Well No. <b>2</b>	
10. Field and Pool, or Wildcat <b>Undesignated</b>	
12. County <b>Roosevelt</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>Cactus Drilling Corporation of Texas</b>	
3. Address of Operator <b>Drawer 2068, Hobbs, New Mexico</b>	
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>9</b> TOWNSHIP <b>7 So.</b> RANGE <b>35 E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4234 GL; 4238 DF</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up combination rig on location 9/29/66 and spudded at 1:30 P.M. drilling rotary hole w/17-1/2" bit. Drilled to 362' KDB measurement and ran 8 jts 12-3/4" OD 33.38# surface casing, cemented in w/200 sx regular neat, 6% Gel plus 100 sx regular neat w/2% c.c. Total pipe in hole 350'. Waited on cement 18 hours. Pressured up on casing to 600# for testing. Casing held logging no drop in pressure during 30 minute test. Rotary drilling ahead making 11" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Lee M. Baker* TITLE Vice President DATE 10-6-66

APPROVED BY *[Signature]* TITLE Engineer DATE 10-6-66

CONDITIONS OF APPROVAL, IF ANY:

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form CC-01  
Revised 1-1-65

5. State Oil & Gas Lease No.	6. State Type of Lease
08 1287	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Keweenaw State	
2. Name of Operator		9. Well No.	
Eastus Drilling Corporation of Texas		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 2066, Hobbs, New Mexico		Undesignated	
4. Location of Well		12. County	
UNIT LETTER <u>Q</u> LOCATED <u>1900</u> FEET FROM THE <u>North</u> LINE		Hessavelt	
AND <u>1900</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP <u>7</u> RGE <u>35</u> NMPM			
19. Proposed Depth		19A. Formation	
4350		San Andres	
20. Rotary or C.T.		Combination	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
No furnish		B & L Drilling Co	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
On file		On approval	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	12-3/4"	352	375	350 Cir.	
11"	8-5/8"	20	2450	Mudded in	
8"	4-1/2"	10.30	T.B.	175	

Plans are to rotary drill to depth of approximately 2450', setting 12-3/4" at 375' w/350 ex, and mudding in 8-5/8" cag at 2450', change out rotary equipment for cable tool equipment and drill to a depth of approximately 4350' to test the San Andres formation and, should oil string be run, to perforate into the pay, stimulate, and attempt commercial production at well completion.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Geo. W. Baker Title Vice President Date 26 September 66

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Cement must tie back  
into Self