Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Ene. Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

M 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	10 IHAN	ISPORT OIL	AN UNA	I UHAL GA				
Operator						API No.		
Murphy Operating Corporation					_	30-041-10660		
Address								
P. O. Drawer 2648,	Roswell, New M	<u>exico 8820</u>	02-2648					
Reason(s) for Filing (Check proper box)		_	[^] Oth	et (Please expla	in)			
New Well	Change in Ti		Cł	nange of	well #	& Name	(Previou	usly Hobbs
Recompletion		rry Gas		ffective				8- <b>(</b> )
Change in Operator	Casinghead Gas C	ondensate						April 1,19
If change of operator give name and address of previous operator				_				
	ANDTEACE							
II. DESCRIPTION OF WELL Lease Name		ool Name, Includi	ing Formation					
Jennifer Chaveroo Sa		Chaveroo		lres	State,	of Lezse Veddyd bd He	// K-1	ease No. 1370
Location	15ec 29					17-7-7-7-7-		
		N	lonth	1650			Most	
Unit LetterC	: F	eet From The N	Orti Lin	and 1000	Fe	et From The.	ME21	Line
Section 29 Townsh	in 7 South R	ange 34	East , N	√PM	Rooseve	elt		County
	·F							County
III. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATU	RAL GAS	SCURLO	OCH: PERMI	AN CORP E	FF 9-1 <b>-91</b>	
Name of Authorized Transporter of Oil	or Condensat	e [	Address (Giv	e address so wh	ich approved	copy of this f	orm is to be se	ent)
<del>The</del> Permian C <del>orpora</del>	r <del>t 18</del> ਜੇ'	. لــا	P. O. E	3ox 1183,	Housto	n, Texa	s 77251-	1183
Name of Authorized Transporter of Casin OXY USA Inc		Dry Gas	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	nu)
If well produces oil or liquids,		wp. Rge.	Is gas actually	y connected?	When	7		
give location of tanks.	i i i	<i>'</i> i	yes			•		
If this production is commingled with that	from any other lease or po-	ol, give commingl						J
IV. COMPLETION DATA	•			<del></del>				
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dist Res'v
		<u> </u>	Total David			<u> </u>	<u></u>	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay								
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation		1			Tubing Depth		
Perforations			<u> </u>			Depth Casin	- Shor	
						i com Casil	ig Shoe	
	TURING C	ASING AND	CEMENTO	NG PECOP	<u> </u>			
NOI E SIZE	TUBING, CASING AND				SACKS CENTER			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
	<del></del>					-		
						1		
				T-10-10-10-10-10-10-10-10-10-10-10-10-10-				
V. TEST DATA AND REQUE	ST FOR ALLOWAR	BLE					· · · · · · · · · · · · · · · · · · ·	
-	recovery of total volume of		be equal to or	exceed top allo	walle for thi	s depth or be	for full 24 hou	us.)
Date First New Oil Run To Tank	Date of Test Producing Method (Flow, pump, gas lift, etc.)							
		Treating Interior (France) and 191, cited						

CASWELL

Actual Prod. During Test

Length of Test

GAS TEED :								
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	_	,						
	·							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					

Casing Pressure

Water - Bols

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Lori Brown Production Supervisor
Printed Name Title

3/7/90 (505) 623-7210 Date Telephone No.

## OIL CONSERVATION DIVISION

Choke Size

Date Approved MAR 3 0 1990

By Orig Signed by Paul Kautz
Title Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Tubing Pressure

Oil - Bbls.

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.