

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

K-1370

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
3. Address of Operator		10. Field and Pool, or Wildcat	
4. Location of Well UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 1450 FEET FROM THE West LINE OF SEC. 29 TWP. 7N RGE 34E NMPM		12. County	
19. Proposed Depth		19A. Formation	
20. Rotary or C.T.		21. Elevations (Show whether DF, RT, etc.)	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
22. Approx. Date Work will start		23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	350'	250	Surface
7-7/8"	4-1/2"	10.5#	4500'	350	3750'

The Pump and Plug Process will be used in cementing both strings of casing and cement will be circulated to the surface on the 8-5/8" casing. The 4-1/2" casing will be perforated and the San Andres Zone treated with approximately 2000 gallons of Regular Acid, 30,000 gallons oil and 30,000# 20/40 sand.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED
1-26-67

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **(ORIGINAL SIGNED) H. E. Aab** Title **District Superintendent** Date **October 25, 1966**

(This space for State Use)

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: