Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department Ener

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well A			1 1	
Murphy Operating Co	rporation						300	41-10	1646	
Address	;									
P. Ö. Drawer 2648,	Roswell, Nev	<u>/ Mexi</u>	co 8820							
Reason(s) for Filing (Check proper box)	-	: m		X Othe	r (Please expla	u)				
New Well		in Transpo Dry Ga		Ch	ange of	well #	& Name (F	reviou	ısly Hobbs I	
Recompletion $\square$	Oil Casinghead Gas [	-			fective				q-D	
Change in Operator	Campicad Cas (	Conde	18416	Ch	<del>ange of</del>	<del>Transpo</del>	rter Effe	<del>ctive</del>	<del>April 1,</del> 199	
and address of previous operator			·							
II. DESCRIPTION OF WELL	AND LEASE								•	
Lease Name	Well N	a. Pool N	ame, Includir	ng Formation		Kind c	f Lease	Le	ase No.	
Jennifer Chaveroo San	Andres 29-			San Andr	es	State,	F###Y###	K-	-1370	
Location	Sec. 29									
Unit LetterD	. 330 ·	Feet Fr	on The No	rth Line	and46	57 <sub>Fe</sub>	et From The	West	Line	
OBI Date:	•									
Section 29 Townshi	t , NA	NMPM, ROOSEVEIT County								
					SCUR	LOCK PERI	MIAN CORP EF	E 0.1.03		
III. DESIGNATION OF TRAN	ISPORTER OF		D NATU	RAL GAS						
Name of Authorized Transporter of Oil	D O D	idness (Give address to which approved copy of this form is to be sent)  O. Box 1183, Houston, Texas 77251-1183								
The Permian Corpora		ess to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casin		or Dry	U25	Adants (Giw	aaaress to wh	ıcı approved	copy of this form	1 15 10 DE SE.	ΛI)	
OXY USA	Inc I see	In	Pos	Is one actualt.	/ CORDANIA?	l un-	?			
If well produces oil or liquids, give location of tanks.	oduces of or liquids, Unit Sec. Twp. Rge. Is gas actually connected?					l when	When?			
If this production is commingled with that	from any other lease	or mod gi	ve comminali	ing order numb	eg S					
IV. COMPLETION DATA	nom any oner lease	or part, gr	ve comming.					-		
TV. COMPLETION DATA	Oil W	'ell	Gas Well	New Well	Workover	Deepen	Plug Back Sa	ame Res'v	Diff Res'v	
Designate Type of Completion		· i								
Date Spudded	Date Compl. Read	y to Prod.		Total Depth			P.B.T.D.			
- '										
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	1	Top Oil/Gas	Pay		Tubing Depth			
Perforations							Depth Casing	Shoe		
							1			
	TUBING, CASING AND C									
HOLE SIZE	CASING &	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
				<del> </del>						
V. TEST DATA AND REQUE	ST FOR ALLO	WARLE		1			<u> </u>			
OIL WELL (Test must be after	zecovery of total volu	me of load	oil and must	be equal to or	exceed top all	owable for th	is depth or be for	r full 24 hoi	urs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allows ble for this depth or be for full 24 hours.  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump gas lift, etc.)										
Date That for on Real 10 1	ARE LIPS HEM ON VAIL TO THE DATE OF LESS									
Length of Test	Tubing Pressure		Casing Press	Casing Pressure			Choke Size			
	•									
Actual Prod. During Test Oil - Bbls.				Water - Bbls	Water - Bbls.			Gas- MCF		
CASWELL					•			•		
Actual Prod. Test - MCF/D	GAS WELL  [Actual Prod. Test - MCF/D   Length of Test						Gravity of Co	Gravity of Condensate		
Applied Flore Flores				•	•					
Testing Method (pirot, back pr.)	Tubing Pressure (	Shui-in)		Casing Pres	sure (Shut-in)		Choke Size			
there's and the same of the sa										
VI. OPERATOR CERTIFI	CATE OF CO	MPI TA	NCE							
					OIL COI	NSERV	MOITA			
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					MAR 3 1990					
is true and complete to the best of my knowledge and belief.					Date Approved					
	1				• •					
C You Drought					ByOrig. Signed by					
Signature Duraduction Supervisor					····	Ung. S	igned by. Kautz			
Lori Brown Production Supervisor					Paul Kautz Geologist					
Final Name					9	· · · · · · · · · · · · · · · · ·				
_3/7/90 Date	fana) p	Telephone					· : .		,	
Date								11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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CCO Hobbs Office