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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1.

Operator Skelly Oil Company	
Address P.O. Box 730, Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hobbs "B"	Well No. 6	Pool Name, Including Forigation Chaveroo-San Andres R-3766 Chaveroo San Andres	Kind of Lease State, Federal or Fee State	Lease No. K-1370
Location Unit Letter "B" ; 330 Feet From The North Line and 467 Feet From The West				
Line of Section 29 Township 7-S Range 34-E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None - Vented	Address (Give address to which approved copy of this form is to be sent) - - -					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 30	Twp. 7S	Rge. 34E	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-2-66	Date Compl. Ready to Prod. October 21, 1966	Total Depth 4435'		P.B.T.D. 4384'				
Elevations (DF, RKB, RT, GR, etc.) 4321' RT	Name of Producing Formation San Andres		Top Oil/Gas Pay 4224'		Tubing Depth 4105'			
Perforations 4224-4305' - Intervals - San Andres					Depth Casing Shoe 4384'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		375'		250			
7-7/8"	4-1/2"		4384'		350			
	2-3/8"		4105'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks October 17, 1966	Date of Test October 21, 1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 806	Casing Pressure 5006	Choke Size 32/64"
Actual Prod. During Test 312	Oil - Bbls. 309	Water - Bbls. 3	Gas - MCF 242

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL)
(SIGNED) **H. E. Aub**

(Signature)

District Superintendent

(Title)

October 24, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION AFFIDAVIT
Date October 24, 1966

New Mexico Oil Conservation Commission

P.O. Box 1980

Hobbs, New Mexico

State of New Mexico

County of Lea

H. E. Ash, of lawful age, being first duly sworn deposes and says:

That he is employed by Skelly Oil Company in the capacity of DISTRICT SUPERINTENDENT and is fully acquainted with the facts as set forth herein.

That during the months of October 19 66, Cactus Drilling Corp. ran the following Deviation Surveys for Skelly Oil Company on their Hobbs "W" Well No. 6, in NW 1/4 of NW 1/4 of Section 29-72-34E, NMPM, Cheveree San Andres Pool, Roosevelt County, New Mexico.

SLOPE TEST DATA

<u>Depth In</u>	<u>Angle in Degrees</u>	<u>Depth In</u>	<u>Angle in Degrees</u>
375'	1/4		
870'	1/2		
1365'	1/2		
1860	1/2		
2355'	1		
2850'	1 - 1/4		
3150'	1 - 1/4		
3460'	1		
3735'	1		
4005'	3/4		
4180'	3/4		
4300'	1/2		
4430'	1/2		

Subscribed and sworn to before me this 24th

day of October, 19 66.

William F. Gaffney

Notary Public in and for said County and State

My commission expires: August 7, 1969

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

H. E. Ash
Name

District Superintendent

Position

P.O. Box 730, Hobbs, New Mexico

Address

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

4. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-1370

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Hobbs "W"
3. Address of Operator Box 730 - Hobbs, New Mexico	9. Well No. 6
4. Location of Well UNIT LETTER "D" 330 FEET FROM THE North LINE AND 467 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 7-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Chavezco San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4321' DF	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Reached total depth of 4435' on October 13, 1966. Set 138 jts (4420') of new 4-1/2" OD 10.5# SR SS J-55 R-2 RT & C casing at 4431'. Cemented with 350 sacks of cement by the pump & plug process. Plug down at 2:30 P.M. October 14, 1966. Temperature survey indicated cement outside 4-1/2" OD casing at 3322' from the surface. WDC 24 hours. Pressured casing up to 600# for 30 minutes and casing tested OK. Did not drill out cement plug. P.B.T.D. 4384'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
(ORIGINAL) H. E. Aab		
SIGNED _____	TITLE District Superintendent	DATE October 18, 1966
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		