	PIES RECEIVED	·		
<u> </u>				
			CONSERVATION COMMISSION	Form C-104
FILE			FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.			AND	
LAND OF	FICE	- AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	111 (151) F 15 17
	OIL		0.7,	7 11 55
TRANSPO	GAS		•	
OPERATO	R R			
PRORATI	ON OFFICE			
Operator				
	Skell;	y 011 Company		
Address				
	P.O. 1	Box 730, Hobbs, New Mexic	10	
Reason(s) fo	or filing (Check proper bo		Other (Please explain)	
New Well		Change in Transporter of:		
Recompletio	n 🔄	Oil Dry G	as	
Change in C	wnership	Casinghead Gas Conde	ensate	
	ownership give name of previous owner			
	•			
	TION OF WELL AND) LEASE		
Lease Name		Well No. Pool Name, Including F	Formation Andres R-Skind of L	ease Lease No.
	obbs "W"	6 Cheveroo Se	R And Tes / / State, Fee	deral or Fee State K-1370
Location				
Unit Lett	er """; 33	Feet From The North Lin	ne and Feet Fr	om The West
Line of S	ection 29 T	'ownship 7-8 Range	34-8 , NMPM, R	County County
		RTER OF OIL AND NATURAL GA		
Name of Aut	thorized Transporter of O	oil 😰 or Condensate 🥅	Address (Give address to which ap	pproved copy of this form is to be sent)
T	he Permian Com	oration	P.O. Box 3119 - Mi	proved copy of this form is to be sent)
Name of Aut	horized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
	one - Vented			
	uces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected?	When
give locatio	n of tanks.	A 30 78 368	No.	
If this produ	iction is commingled v	with that from any other lease or pool,	give commingling order number:	
V. COMPLET			-	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designa	ate Type of Complet	10n - (X)	x	
Date Spudde	d	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1	0-3-66	October 21, 1966	4435*	4384 [†]
	DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	321* 37	Sen Andres	A22A*	4105!
Perforations				Depth Casing Shoe
	4224-43051 ·	- Intervals - Sem Andres		43848
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE		DEPTH SET	SACKS CEMENT
		CASING & TUBING SIZE		
<u> </u>			\$75*	250
······	11"	8-5/8*	5751	250
		8-5/8" 4-1/2"	4364 *	250
	11"	8-5/8*		
	11" 7-7/8"	8-5/8 ⁴⁴ 4-1/2 ⁴⁴ 2-3/8 ⁴⁴	4364 ° 4105 °	350
	11" 7-7/8" TA AND REQUEST 1	8-5/8* 4-1/2* 2-3/8* FOR ALLOWABLE (Test must be a	after recovery of total volume of load lepth or be for full 24 hours)	350 oil and must be equal to or exceed top allou
OIL WELL	11" 7-7/8" TA AND REQUEST 1	8-5/8* 4-1/2* 2-3/8* FOR ALLOWABLE (Test must be a	alos* alos* after recovery of total volume of load	350 oil and must be equal to or exceed top allou
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Date First N	11" 7-7/8" TA AND REQUEST 1 New Oil Run To Tanks	B-5/8* A-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this d Date of Test	after recovery of total volume of load lepth or be for full 24 hours)	350 oil and must be equal to or exceed top allou
Date First N Length of T	11" 7-7/8" TA AND REQUEST I New Oil Run To Tanks Rateber 17, 1966	B-5/8 th 4-1/2th 2-3/8th FOR ALLOWABLE (Test must be able for this d Date of Test. Catebor 23, 1966 Tubing Pressure	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be equal to or exceed top allou s lift, etc.) Choke Size
OIL WELL Date First N Length of T	11" 7-7/8" TA AND REQUEST 1 New Oil Run To Tanks	B-5/8* A-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this d Date of Test: Cate of Test: Cate of Test: Other 23, 1966 Tubing Pressure Cother 23, 1966 Oil-Bbls.	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	350 oil and must be equal to or exceed top allou s lift, etc.) Choke Size Gas-MCF
OIL WELI Date First N Length of T Actual Prod	11" 7-7/8" TA AND REQUEST I New Oil Run To Tanks Catcher 17, 1956 est	B-5/8* A-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this d Date of Test. Ctober 23, 1966 Tubing Pressure BOD	Alos* Alos* after recovery of total volume of load lepth or be for full 24 houre) Producing Method (Flow, pump, go Casing Pressure Social	oil and must be equal to or exceed top allou s lift, etc.) Choke Size
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OIL WELI Date First N Length of T Actual Prod	11 ⁸⁰ 7-7/8 ⁸⁰ TA AND REQUEST 1 New Oil Run To Tanks a tober 17, 1950 est bases . During Test 12	B-5/8* A-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this d Date of Test: Cate of Test: Cate of Test: Other 23, 1966 Tubing Pressure Cother 23, 1966 Oil-Bbls.	Alos" Alos" after recovery of total volume of load lepth or be for full 24 houre) Producing Method (Flow, pump, ga Casing Pressure Casing Pressure Water-Bbls.	350 oil and must be equal to or exceed top allou s lift, etc.) Choke Size Gas-MCF
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OIL WELI Date First N Length of T Actual Prod	11 ⁸⁰ 7-7/8 ⁸⁰ TA AND REQUEST 1 New Oil Run To Tanks a tober 17, 1950 ost A house . During Test 12	B-5/8 th 4-1/2 th 2-3/8 th FOR ALLOWABLE (Test must be a able for this d Date of Test. Ctober 23, 1966 Tubing Pressure 011-Bbls. 309	A 105' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. 3	oil and must be equal to or exceed top allou s lift, etc.) Choke Size Gas-MCF 262
OIL WELI Date First N Length of T Actual Prod	11 ⁸⁶ 7-7/8 ⁸⁹ TA AND REQUEST 1 New Oil Run To Tanks Catcher 17, 1966 est basers . During Test 12 L . Test-MCF/D	B-5/8* A-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this d Date of Test: Creater 23, 1966 Tubing Pressure Sof Oil-Bble. 309 Length of Test	A 105' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. 3 Bbls. Condensate/MMCF	350 oil and must be equal to or exceed top allou is lift, etc.) Choke Size Gas-MCF 342 Gravity of Condensate
OIL WELI Date First N Length of T Actual Prod GAS WEL: Actual Prod	11 ⁸⁰ 7-7/8 ⁸⁰ TA AND REQUEST 1 New Oil Run To Tanks In the Content of the Cont	B-5/8 th A-1/2 th 2-3/8 th FOR ALLOWABLE (Test must be able for this d Date of Test. Date of Test.	Alos" Al	350 oil and must be equal to or exceed top allou s lift, etc.) Choke Size Gas-MCF 262 Gravity of Condensate Choke Size
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OIL WELI Date First N Length of T Actual Prod GAS WELI Actual Prod Testing Me	11 ⁸⁰ 7-7/8 ⁸⁰ TA AND REQUEST 1 New Oil Run To Tanks a tober 17, 1950 at the st base base base base base base base base		A 105' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. 3 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEF	350 oil and must be equal to or exceed top allou s lift, etc.) Choke Size Gas-MCF 262 Gravity of Condensate Choke Size
OIL WELI Date First N Length of T Actual Prod GAS WELI Actual Prod Testing Me VI. CERTIFIC I hereby ce	11* 7-7/8* 7-7/8* TA AND REQUEST 1 New Oil Run To Tanks In the Complete State	B-5/8* A-1/2* 2-3/8* FOR ALLOWABLE (Test must be able for this d Date of Test Date	Alos" Alos" Alos" after recovery of total volume of load lepth or be for full 24 houre) Producing Method (Flow, pump, ga Casing Pressure Water-Bble. 3 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEF APPROVED	350 oil and must be equal to or exceed top allou is lift, etc.) Choke Size Gas-MCF 342 Gravity of Condensate Choke Size Choke Size RVATION COMMISSION
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well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION AFFIDAVIT Date October 24, 1966

New Mexice Oil Conservation Couniesion		. U, Q ,
P.0. Box 1980	UST 1	7 11 266
Lobbs, Her Mexico		
State ofNew Mexico		
County of		

H. E. Acb, of lawful age, being first duly sworn deposes and says:

That he is employed by Skelly Oil Company in the capacity of **DISTRICT SUPERINTERENT** and is fully acquainted with the facts as set forth herein.

That during the months of <u>October</u> 19<u>66</u>, <u>Cectus Drillins Corp.</u> ran the following Deviation Surveys for Skelly Oil Company on their <u>Hobbs "W"</u> Well No. <u>6</u>, in <u>WW</u> 1/4 of <u>WW</u> 1/4 of <u>Section 29-78-348</u>, NMPM, <u>Chaveree Sen Andres</u> Pool, <u>Reserveit</u> County, New Mexico.

SLOPE TEST DATA

Depth In	Angle in Degrees	Depth In	Angle in Degrees
375'	1/4		
870*	1/2		
1365*	1/2		
1860	1/2		
2355'	1		
2850'	1 - 1/4		
3150'	1 - 1/4		
3460'	1		
3735' 4005'	1 3/4		
4180	3/4		
4300*	1/2		
4430'	1/2		
Subscribed a	nd sworn to before me this		that the information rue and complete to the
day of	Detober , 19 66 .	best of my knowl	
Nille	em 7 Stafft Ja	SKZ	int
Ratom Babli	c in and for said County and State		me
-	•	District Supe	rintenient
My commissio	en expires: August 7, 1969	Po	sition

P.C. Box 730, Hobbs, Hew Mexico Address

NO. OF COPIES RECEIVED		Form C-103
	÷	Supersedes Old
SANTA FE		C-102 and C-103
	NEW MEXICO OIL CONSERVATION COMMISSION	Effective,1-1-65
FILE		59 Indiana Tuno of Legos
U.S.G.S.		59. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No.
		K-137 0
(DO NOT USE THIS FORM FOR PROPO	NOTICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
1.	FOR FERMIT - " (FORM C-TOT) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER-	
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	8. Farm or Lease Name
Skelly Oil Company	y .	Nobbe "W"
3. Address of Operator		9. Well No.
Bex 730 - Hebbs,	New Mexico	6
4. Location of Well		10. Field and Pool, or Wildcat
	FEET FROM THE HERTA LINE AND 467 FEET F	Chaveroo Sen Andres
UNIT LETTER		Chaveroo Sen Andres
	29 7_8 3L_E	Chaveroo San Andres
UNIT LETTER DH , 330	29 TOWNSHIP 7-8 RANGE 34-E NN	ROM Chaveroo San Andres
UNIT LETTER DH , 330		ROM Chaveroo San Andres
UNIT LETTER DH , 330	29 TOWNSHIP 7-8 RANGE 34-E NN	ROM Chaveroe San Andres
UNIT LETTER	29 TOWNSHIP 7-8 RANGE 34-E NN 15. Elevation (Show whether DF, RT, GR, etc.) 4321 DF	Chaveroe San Andres APM. 12. County Becos evelt
UNIT LETTER THE	29 TOWNSHIP 7-8 RANGE 34-E NO 15. Elevation (Show whether DF, RT, GR, etc.) 4321 DF propriate Box To Indicate Nature of Notice, Report or	Chaveroo San Andres Chaveroo San Andres
UNIT LETTER	29 TOWNSHIP 7-8 RANGE 34-E NO 15. Elevation (Show whether DF, RT, GR, etc.) 4321 DF propriate Box To Indicate Nature of Notice, Report or	Chaveroo San Andres APM. 12. County Beosevelt
UNIT LETTER TOP 330 THE West LINE, SECTION	29 TOWNSHIP 7-8 RANGE 34-E NO 15. Elevation (Show whether DF, RT, GR, etc.) 4321 DF propriate Box To Indicate Nature of Notice, Report or ENTION TO: SUBSEQUE	Chaveroo San Andres ROM APM. 12. County Becsevelt Other Data ENT REPORT OF:
UNIT LETTER PD , 330 THE West LINE, SECTION 16. Check Ap NOTICE OF INT PERFORM REMEDIAL WORK	29 TOWNSHIP 7-8 RANGE 34-E NN 15. Elevation (Show whether DF, RT, GR, etc.) 4321 DF propriate Box To Indicate Nature of Notice, Report or ENTION TO: SUBSEQUE PLUG AND ABANDON REMEDIAL WORK	Chaveroo San Andres TROM Chaveroo San Andres TAPM 12. County Beosevelt Other Data ENT REPORT OF: ALTERING CASING
UNIT LETTER DP . 330 THE WOST LINE, SECTION 16. Check Ap NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON	29 TOWNSHIP 7-8 RANGE 34-E NN 15. Elevation (Show whether DF, RT, GR, etc.) 4321 DF propriate Box To Indicate Nature of Notice, Report or ENTION TO: PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	Chaveroo San Andres Chaveroo San Andres
UNIT LETTER PD , 330 THE West LINE, SECTION 16. Check Ap NOTICE OF INT PERFORM REMEDIAL WORK	29 TOWNSHIP 7-8 RANGE 34-E NN 15. Elevation (Show whether DF, RT, GR, etc.) 4321 DF propriate Box To Indicate Nature of Notice, Report or ENTION TO: SUBSEQUE PLUG AND ABANDON REMEDIAL WORK	Chaveroo San Andres TROM Chaveroo San Andres TAPM 12. County Beosevelt Other Data ENT REPORT OF: ALTERING CASING
UNIT LETTER DP . 330 THE WOST LINE, SECTION 16. Check Ap NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON	29 TOWNSHIP 7-8 RANGE 34-E NN 15. Elevation (Show whether DF, RT, GR, etc.) 4321 DF propriate Box To Indicate Nature of Notice, Report or ENTION TO: PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	Chaveroe San Andres TROM Chaveroe San Andres TAPM. 12. County Becsevelt Other Data ENT REPORT OF: ALTERING CASING

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1905.

Reached total depth of 4435' on October 13, 1966. Set 138 jts (4420') of new 4-1/2" OD 10.5# SR SS J-55 R-2 RT & C easing at 4431'. Command with 350 sacks of common by the pump 4 plug process. Plug down at 2:30 P.N. October 14, 1966. Temperature survey indicated common outside 4-1/2" OD easing at 3322' from the surface. NOG 24 hours. Pressured casing up to 600# for 30 minutes and easing tested OK. Did not drill out coment plug. P.B.T.D. 4384'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (ORIGINAL) H. E. Aab			
SIGNED		TITLE District Superintendent	October 18, 1966
APPROVED BY		ТІТLЕ	fw DATE
CONDITIONS OF APPROVAL, I	F ANY:	مەرە «مەرد ئەرەلىلە» (دەرەلىلە) ئ	