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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5d. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-1370	
7. Unit Agreement Name	
8. Farm or Lease Name	
Hobbs "W"	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Chavezco San Andres	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator
	Shelly Oil Company
3. Address of Operator	
	P.O. Box 730, Hobbs, New Mexico
4. Location of Well	
UNIT LETTER "D" , 330 FEET FROM THE North LINE AND 467 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 78 RANGE 34E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4321' DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well October 3, 1966. Set 11 joints (362') of new 8-5/8"OD 240 SR SS J-55 R-2 KHC casing at 375'. Cemented with 250 sacks of cement by the pump and plug process. Plug down at 10:00 P.M. October 3, 1966. Cement circulated to the surface. WOC 24 hours. Pressured casing up to 1000# for 30 minutes and casing tested OK. Drilled plug and pressured casing up to 600# for 30 minutes and casing shut off tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL) H. E. Ash TITLE District Superintendent DATE October 10, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-55

5A. Indicate Type of Lease	STATE 1866 FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-1370

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		*****	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Hobbs "Y"	
2. Name of Operator		9. Well No.	
Shelly Oil Company		6	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 730 - Hobbs, New Mexico		Chevron San Andres	
4. Location of Well		12. County	
UNIT LETTER "B" LOCATED 330 FEET FROM THE North LINE		Roosevelt	
AND 467 FEET FROM THE West LINE OF SEC. 29 TWP. 7S RGE. 34E NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
4300'		San Andres	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug, Bond	21B. Drilling Contractor	22. Approx. Date Work will start
Unknown	Plugged w/ Cement. No. 6.	Cactus Drilling Corp.	Immediately

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-1/8"	240	330'	230	Surface
7-7/8"	4-1/2"	10.50	4300'	330	3720'

The Pump and Plug Process will be used in cementing both strings of casing and cement will be simulated to the surface on the 8-1/8" casing. The 4-1/2" casing will be perforated and the San Andres Zone treated with approximately 2000 gallons of Regular Acid, 30,000 gallons oil and 30,000 20/40 sand.

APPROVED
FOR 90 DAYS
DRILLING COMM. 1-4-67

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **(ORIGINAL) H. E. Aab** Title **District Superintendent** Date **October 3, 1966**
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: