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OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  Shelly 0.1 Company  3. Address of Operation  P.O. Boar 730, Bobbs, Rev Nortice  4. Location of Well  ONIT LETTER PP  15. Elevation (Show whether DF, RT, GR, etc.)  A321 9P  The Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUG AND ARANDON  PULL ON A-TER CASING  OTHER  CHANCE PLANS  Specified well October 5, 1964. Set 11 joints (362*) of new 5-5/8**10 249 SR SS 3-55  R-2 REG casing at 375°. Company of the pull	Total Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) 27 Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) 27 Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) 28 Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) 28 Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) 28 Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) 28 Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) 28 Proposed or Complete Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) 28 Proposed or Complete Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) 28 Proposed or Complete Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) 28 Proposed or Complete Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) 28 Proposed or Complete Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) 28 Proposed or Complete Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) 28 Proposed or Complete Operations (Clearly state all pertinent dates, and give pertinent dates, including estimated date of starting any proposed work) 28 Proposed or Complete Operations (Clearly state all pertinent dates, and give pertinent dates, including estimated date of starting any proposed work) 28 Proposed Complete Operations (Clearly state all pertinent			K-1370
2. Nome of Operator  Sheally 0.1 Company  3. Address of Operator  P. Born 736, Bobbs, New Mexico  4. Location of Well  OHI LETTE 320  FLET FROM THE BOTT  THE WEEL LINE, SECTION 29  TOWNSHIP 78  ANSE 348  HAPPY  15. Elevation (Show whether DF, RT, GR, etc.)  LINE AND ABANDON  TEMPORALITY ARABON  THE GATTE CASING  CHANGE PLANS  Spudded well October 5, 1964. But 11 joints (352) of new 8-5/8**20 240 Rt 83 J-55  R-2 INTEG casing at 375'. Companied with 256 eachs of companied by the pump and plug processes. Flug down at 10:100 P.M. October 5, 1965. Commet circulated to the entrace.  UCT 13 be plug and procedured casing up to 10000 for 30 minutes and casing shart off Leasted GK.  PROBLEM OF THE DESTRUCTION ARABON  Thereby certify that the information above is true and complete to the best of my knowledge and bellef.	2. None of Operation  Shelly 0.1 Company  Shelly 0.2 Company  Shelly 0.2 Company  Shelly 0.3 Company  Shelly 0.3 Company  Shelly 0.4 Company  Shelly 0.5 Company  Shel	SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVE ION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	or.
Shally 0.1 Company  3. Address of Operation  7.0. Sor 730, Hobbs, New Mercice  4. Location of Woll  UNIT LETTER  10. Field and Pool, or Wildcott  Conversor Sem Andree  11. Elevation (Show whether DF, RT, GR, etc.)  12. County  13. Control 131' PF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, see Not. 10. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, see Not. 10. Clearly state all pertinent details, and give pertinent by the purp and plug processes. Plug down at 10100 P.M. October 3, 1966. Cement of treal state of the purp and plug processes. Plug down at 10100 P.M. October 3, 1966. Cement circulated to the surface.  10. Hereby certify that the information above is true and complete to the best of my knowledge and belief.  (ORIGINAL) LE A.L.  10. Hereby certify that the information above is true and complete to the best of my knowledge and belief.	Shelly 0.1 Company 3. Address of Operator 4. Location of Well UNIT LETTER 130. Bobbs, Row Mexico 4. Location of Well UNIT LETTER 130. FEET FROM THE BOTTh LINE AND ADDRESS AND THE LINE, SECTION 29  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  THE WORK LINE, SECTION 29  15. Elevation (Show whether DF, RT, GR, etc.)  12. County 15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  THE MORALIT AAMBOON FULL OR A.TER CASING  OTHER  17. Describe Physosod on Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.  17. Describe Physosod on Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.  17. Describe Physosod on Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.  17. Describe Physosod on Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.  17. Describe Physosod on Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Complete Valley of new 8-5/8***********************************		OTHER-	7. Unit Agreement Name
3. Address of Operators  P.O. Bors 730, Hobbs, How Mexico  4. Location of Well  UNIT LETTER 130	2). Address of Operator  P.O. Box 730, Robbe, Row Mexico  4. Location of Well  Out cevers 320  FEET FROM THE BOTTH LINE AND 467  FEET FROM THE BOTTH LINE AND ASSOCIATED THE MARKET PER REC. J  12. COUNTY BOTTH LINE AND ASSOCIATED THE MARKET PER REC. J  12. COUNTY BOTTH LINE AND AND THE BOTTH LINE AND ASSOCIATED THE AND AS	2. Name of Operator		8. Farm or Lease Name
### 330 PET FROM THE BOTTH LINE AND 447 PET FROM CARPETON SEA And THE LINE AND LINE CASING PLUS AND ANADON CHARGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE WILL CHANGE WILL CHANGE PLANS CHANGE PLANS CHANGE WILL CHANGE WILL CHANGE PLANS CHANGE PLANS CHANGE WILL CHANGE WILL CHANGE W	The work in the second of the	Skelly Oal Compa	<b>Ry</b>	Bobbs "W"
4. Location of Well  Unit letter  The West Lime, Section 29 Township 78 RANGE 348 HAPPY  The West Lime, Section 29 Township 78 RANGE 348 HAPPY  Lime, Section 39 Township 78 RANGE 348 HAPPY  Lime, Section 29 Township 78 RANGE 348 HAPPY  Lime, Section 39 Township 78 RANGE 348 HAPPY  Lime, Section 78 Reverse 348 HAPPY  Lime, Section 34	ALCONING WILLIAM THE SECTION 19 PET FROM THE SOUTH LINE AND 447 FEET FROM Cheveron San Andrew  THE Sect LINE, SECTION 29 TOWNSHIP 78 RANGE 348 HAPP.    15. Elevation (Show whether DF, RT, GR, stc.)   12. County   12. County   13. Elevation (Show whether DF, RT, GR, stc.)   12. County   13. Elevation (Show whether DF, RT, GR, stc.)   14. County   15. Elevation (Show whether DF, RT, GR, stc.)   14. County   15. Elevation (Show whether DF, RT, GR, stc.)   15. Elevation (Show white Show whether DF, RT, GR, stc.)   15. Elevation (Show white Show white	3. Address of Operator		9. Well No.
THE WORK LINE, SECTION 29 TOWNSHIP 78 RANGE 348 HAPM.    15. Elevation (Show whether DF, RT, GR, etc.)   12. County	THE WORK LINE, SECTION 18 TOWNSHIP 78 RANGE 14R HAPM.  15. ELEVATION (Show whether DF, RT, GR, etc.)  12. County 4321' 97  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  THE WORK EMBELIAL WORK PLUS AND ARABOOM COMMERCE DRILLING OPIS.  OTHER CASING CASING COMMERCE DRILLING OPIS.  OTHER COMMENCE DRI	7.0. Box 730, He	bbs, New Mexico	6
15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM MEMERIAL WORK TEMPORALITY ASAMBON CHANGE PLANS  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Spudded well October 5, 1966. Set 11 joints (362*) of new 8-5/8*49 244 SR SS J-55 R-2 ETAG casing at 375*. Consected with 236 eachs of connect by the pump and plug processes. Plug down at 10100 P.M., October 3, 1966. Compact circulated to the curface.  NOC 24 hours. Pressured casing up to 1000 for 30 minutes and casing chart off Leasted CK.  Prilled plug and pressured casing up to 6000 for 30 minutes and casing chart off Leasted CK.	THE WORK LIME, SECTION 29 TOWNSHIP 78 NAME MAPPA.  15. Elevation (Show whether DF, RT, GR, etc.)  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQ	4. Location of Well		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)  12. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORALIV ARABDON TEMPORALIV ARABDON CHANGE PLANS  OTHER OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed toork) SEE RULE 1703.  Spudded well October 5, 1966. Set 11 joints (362°) of new 8-5/8°09 240 SR SS J-55 R-2 ETRIC casing at 375°. Comested with 230 secks of comment by the pump and plug processes. Flug down at 10100 F.M. October 3, 1966. Comment circulated to the curface.  WIC 24 hours. Pressured casing up to 10000 for 30 minutes and casing chart off Leasted GK.  Prilled plug and pressured sacing up to 6000 for 30 minutes and casing chart off Leasted GK.	THE WORK LINE, SECTION 29 TOWNSHIP 78 NAME MAP INTO SECTION 20 TO CHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  ALTERING CASING CAMBRIC PORTS.  CAMBRIC PLANS CAMBRIC PROPOSED OF THE MAP IN THE PLANS CAMBRIC PROPOSED.  SPURIOR AND ADAPDON CONTROL OF THE PLANS CAMBRIC PROPOSED.  SPURIOR CAMBRIC PLANS CAMBRIC PROPOSED OF THE PLANS CAMBRIC PROPOSED.  SPURIOR CAMBRIC PLANS CAMBRIC PROPOSED OF THE PLANS CAMBRIC PROPOSED.  SPURIOR CAMBRIC PLANS CAMBRIC PLANS CAMBRIC PROPOSED OF THE PLANS CAMBRIC PROPOSED.  SPURIOR CAMBRIC PLANS CAMBRIC PLANS CAMBRIC PLANS CAMBRIC PROPOSED.  SPURIOR CAMBRIC PLANS CAMBRIC PLANS CAMBRIC PLANS CAMBRIC PROPOSED.  SPURIOR CAMBRIC PLANS CAMBRIC PLANS CAMBRIC PLANS CAMBRIC PROPOSED.  SPURIOR CAMBRIC PLANS CA	UNIT LETTER	30 FEET FROM THE NOTTH LINE AND 467	Cheveroo Sen Andres
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE (103.  Spudded well October 5, 1966. Set 11 joints (362°) of new 8-5/8°09 244 SR SS J-55 R-2 ETHC cassing at 375°. Commented with 230 seeks of comment by the pump and plug processes. Plug down at 10:00 P.M. October 5, 1966. Comment circulated to the surface. WCC 24 hours. Pressured casing up to 10009 for 30 minutes and casing tested OK.  Brilled plug and pressured casing up to 6009 for 30 minutes and casing shut off tested OK.	17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER RULE 1708.  8 puedled well October 5, 1966. Set 11 joints (362°) of new 8-5/8°00 244 \$R \$S J-55 R-2 EDEC caseing at 373°. Commented with 236 seeks of comment by the pump and plug process. Plug down at 10:00 P.M. October 5, 1966. Comment by the pump and plug process. Plug down at 10:00 P.M. October 5, 1966. Comment by the pump and plug process. Processered caseing up to 10000 for 30 minutes and caseing tested OK.  Brilled plug and procesured caseing up to 6000 for 30 minutes and caseing shut off tested OK.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  CERGUNAL H. E. Add.  TITLE District Superintendent  DATE October 10, 1964.	<del>  </del>	_ <del></del> ,	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE' 1703.  Spudded well October 5, 1966. Set 11 joints (362°) of new 8-5/8°09 249 SR SS J-55 R-2 EDIC casing at 375°. Commented with 250 seeks of comment by the pump and plug process. Plug down at 10:00 P.M. October 5, 1966. Comment circulated to the surface. WOC 24 hours. Processured casing up to 10000 for 30 minutes and casing tested CK. Prilled plug and procesured casing up to 6000 for 30 minutes and casing shut off tested CK.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.  Spudded well October 5, 1966. Set 11 joints (362°) of new 8-5/8°00 24/ 8R 2S J-55 R-2 EFMC casing at 375°. Commented with 250 seeks of comment by the pump and plug processes. Plug down at 10:00 P.M. October 3, 1966. Comment circulated to the surface. WCC 24 hours. Preseaved casing up to 1000 for 30 minutes and casing tested OK. Drilled plug and preseured casing up to 600° for 30 minutes and casing shut off tested OK.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	PULL OR AUTER CASING		ndu 🛣
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 108.  Spudded well October 5, 1966. Set 11 joints (362°) of new 8-5/8"49 244 SR 28 J-55 R-2 KBiC casing at 375°. Commanded with 250 seeks of command by the pump and plug process. Plug down at 10:00 P.M. October 5, 1966. General circulated to the surface.  WCC 24 hours. Pressured casing up to 1000° for 30 minutes and casing tested CK.  Drilled plug and pressured easing up to 600° for 30 minutes and casing shut off tested CK.	17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NULE' 1703.  Spudded well October 5, 1966. Set 11 joints (362°) of new 8-5/8°00 244 SR SR J-55 R-2 EDIC casing at 375°. Commented with 250 seeks of connect by the pump and plug process. Plug down at 10:00 P.M. October 5, 1966. Council circulated to the surface. WCC 24 hours. Prossured casing up to 10:000 for 30 minutes and casing tested OK. Prilled plug and pressured casing up to 6000 for 30 minutes and casing shut off tested OK.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		OTHER	
Spudded well October 5, 1966. Set 11 joints (362°) of new 8-5/8°09 240 SR 28 J-55 R-2 REEC casing at 375°. Comented with 250 seeks of coment by the pump and plug process. Plug down at 10:00 P.M. October 5, 1966. Comment circulated to the surface. NOC 24 hours. Presoured casing up to 10000 for 30 minutes and casing tested CK. Brilled plug and pressured casing up to 6000 for 30 minutes and casing shut off tested CK.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	Spudded well October 5, 1966. Set 11 joints (362°) of new 8-5/8°09 24# SR SS J-55 R-2 ENC casing at 375°. Comested with 250 seeks of comest by the pump and plug process. Plug down at 10:00 P.M. October 5, 1966. Comest circulated to the surface.  WCC 24 hours. Presented casing up to 1000# for 30 minutes and casing tested OK.  Prilled plug and procesured casing up to 600# for 30 minutes and casing shut off tested OK.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  OCCUPATION OF THE PROCESS OF THE	OTHER	L	
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FORIGINAL EL EL ALL	GRIGINAL) H. E. Ach TITLE DISTRICT Superintendent DATE October 10, 1966	R-2 RTMC casing at process. Plug down WGC 24 hours. Pres Drilled plug and pr	375'. Generated with 250 sacks of coment at 10:00 P.M. October 5, 1966. Coment oured casing up to 10000 for 30 minutes	and cauling tested CK.
		PRIGNAL	) u z A_L	
		<del></del>		

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED						
DISTRIBUTION	NEWA	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-101 Revised 1-1-	C. C.	
SANTA FE	100			_	F	
FILE		***	G. States San	(cr	J. Indicate	e Type of Lease
U.S.G.S.						& Gas Lease No.
OPERATOR						E-1376
	<u> </u>	e7 <sub>2</sub> .	5 J			
APPLICA	TION FOR PERMIT TO I	DRILL, DEEPEN, O	OR PLUG BA	CK		
la. Type of Work					7. Unit Agr	eement Name
DRILL		DEEPEN		PLUG BACK		
b. Type of Well	_	<del></del>	emere 🛲	MULTIPLE	8. Farm or I	Lease Name
WELL WELL	OTHER		ZONE	2.ONE	9. Well No.	1000 T
2. Name of Operator					9, Well 140.	4
3. Address of Operator					10. Field a	nd Pool, or Wildcat
7. 0. Bom 1	20 - Hobbs, How Mr	ani a a			There :	ren San Andres
4. Location of Well	<b>Onli</b>	TED 330 FE	EET FROM THE	Horth	LINE	minimi
ONIT	LOCA	.120	EET FROM THE			
AND 447 FEET F	ROM THE TOPE LINE	OF SEC. 29 TY	NP. <b>78</b> R	GE. 348	имри ()	
					12. County	
					III BOOGGO	
		444444	9. Proposed Dep	th 19A. Fo	rmation	20, Rotory or C.T.
			ASSS.	2-	a Andres	Betary
21. Elevations (Show whether	DF, RT, etc.) 21A. Kind 8	& Status Plug. Bond 2	1B. Drilling Con	77,7-		x. Date Work will start
Pakagua	610000 T/TEL	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Contro D	rilling 6	orp. im	nediately
23.	PE	ROPOSED CASING AND	CEMENT PROG	_	\	<u>-</u>
			<del>,</del>			
SIZE OF HOLE		WEIGHT PER FOOT	SETTING D	DEPTH SAC	KS OF CEMENT	EST. TOP
11" 7-7/8"	8-3/8" 4-1/2"	10.50	ACCO ?		330	1700
/-//-	74/6	44.54			122	
			1	:		1
The 1 const casts 2000	Pump and Flug Proof at will be eigetlet ag will be perforat gallone of Engular	ted to the our ted and the Sar	less on the Andres & gallens o	o 8-3/2°0 one treat 61 and 30	b easing. of with app ,000# 20/40	the 4-1/2************************************
				FOR 90 DRILLING	-4-4-2	Andrew Mark
TIVE ZONE. GIVE BLOWOUT PRE	mation above is true and comp		R PLUG BACK, GIV	E DATA ON PRES	ENT PRODUCTIVE ZON	IE AND PROPOSED NEW PRODUC
SignedSIGNA	1) H. E. Ash	Title Distri	et Superio	tenient	Date	stober 5, 1966
<del></del>	for State (se)		<u> </u>		<del></del>	
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CONDITIONS OF APPROVAL, IF ANY: