

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.

Operator  
Haseloff CorporationAddress  
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88241

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Effective 12/1/83

If change of ownership give name  
and address of previous owner

Amoco Production Co., Box 68, Hobbs, NM 88241

## II. DESCRIPTION OF WELL AND LEASE

N1-0558287

Lease Name <b>Morgan "C" Federal</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Chaveroo San Andres</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>Above</b>
Location Unit Letter <b>J</b> : <b>1980</b> Feet From The <b>South</b> Line and <b>1980</b> Feet From The <b>East</b> Line of Section <b>22</b> Township <b>7 S</b> Range <b>33 E</b> , NMPM, <b>Roosevelt</b> County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Mobil Pipe Line Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 900, Dallas, Texas 75221</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Cities Service Oil &amp; Gas Corp.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 300, Tulsa, Oklahoma 74102</b>	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>J 22 7S 33E</b>	Is gas actually connected? When <b>Yes 8/10/67</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

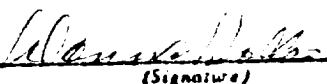
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Agent

(Title)

12/19/83

(Date)

## OIL CONSERVATION DIVISION

APPROVED **DEC 27 1983**, 19BY **ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.