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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

OCT 21 11 59 AM '66

I. Operator
Midwest Oil Corporation
Address
1500 Wilco Building, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Morgan Federal Tr #3** Well No. **1** Pool Name, Including Formation **Chaveroo 9S San Andres** Kind of Lease **Federal** Lease No. **NM0558287**
Location
Unit Letter **J** ; **1980** Feet From The **South** Line and **1980** Feet From The **East**
Line of Section **22** Township **7-S** Range **33-E** , NMPM, **Roosevelt** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P.O. Box 3119 Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit **J** Sec. **22** Twp. **7-S** Rge. **33-E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 9-28-66	Date Compl. Ready to Prod. 10-17-66	Total Depth 4590	P.B.T.D. 4560					
Elevations (DF, RKB, RT, GR, etc.) 4397.3 GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 4142	Tubing Depth 4540					
Perforations 4142-4237	Depth Casing Shoe 4580							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	357	325 Sax
7-7/8"	5-1/2"	4590	935 Sax

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-17-66	Date of Test 10-18-66	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 3 hrs.	Tubing Pressure 75-200#	Casing Pressure 600#	Choke Size 32/64"
Actual Prod. During Test 60 BO	Oil-Bbls. 60	Water-Bbls. Trace	Gas-MCF 82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Marmar Estus
(Signature)

Production Clerk

(Title)

10-19-66

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.