

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OR SERVICE COMPANY	
DISTRICT	
COUNTY	
WELL NO.	
WELL NAME	
WELL TYPE	
WELL STATUS	
WELL LOCATION	
WELL DEPTH	
WELL DIRECTION	
WELL DIAMETER	
WELL PERFORATION	
WELL PRODUCTION	
WELL HISTORY	
WELL NOTES	

Haseloff Corporation

Address

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88241

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Effective 12/1/83

Change of ownership give name
and address of previous owner

Amoco Production Co., Box 68, Hobbs, NM 88241

DESCRIPTION OF WELL AND LEASE

N-0558287

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Morgan "C" Federal	2	Chaveroo San Andres	State, Federal or Fee Federal	Above

Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The EastLine of Section 22 Township 7 S Range 33 E .N.M.P.M. Roosevelt County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line Company	P. O. Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Cities Service Oil & Gas Corp.	P. O. Box 300, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit : <u>J</u> Sec. : <u>22</u> Twp. : <u>7S</u> Rge. : <u>33E</u>
Is gas actually connected?	When : <u>8/10/67</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Dill. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL.

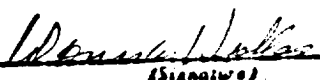
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Agent

(Title)

12/19/83

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 27 1983 . 19BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filled in compliance with RULE 1100.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 110.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own-
er, well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filled for each part in multiple
completed wells.