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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator **Amoco Production Company**  
Address **BOX 68, HOBBS, N. M. 88240**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of: ☐ Dry Gas ☐  
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☒ Other (Please explain) **EFFECTIVE 7-1-74.  
LEASE NAME CHANGED FROM:  
MORGAN FEDERAL TRACT 3-A**  
If change of ownership give name and address of previous owner **MID WEST OIL CORP, MIDLAND TEXAS**

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **MORGAN C Federal** Well No. **2** Pool Name, including Formation **CHAUEROD-SAN ANDRES** Kind of Lease **FED** Lease No. **NM0558287**  
Location  
Unit Letter **I** : **1980** Feet From The **SOUTH** Line and **660** Feet From The **EAST**  
Line of Section **22** Township **7-S** Range **33-E** , NMPM, **ROOSEVELT** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ **MOBIL PIPE LINE CO** Address (Give address to which approved copy of this form is to be sent) **Box 900 DALLAS TEXAS**  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ **CITIES SERVICE OIL CO** Address (Give address to which approved copy of this form is to be sent) **BARTLESVILLE, OKLAHOMA**  
If well produces oil or liquids, give location of tanks. Unit **J** Sec. **22** Twp. **7-S** Rge. **33-E** Is gas actually connected? **Yes** When **8-10-67**

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_  
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
OIL WELL  
Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil-Bbls. \_\_\_\_\_ Water-Bbls. \_\_\_\_\_ Gas-MCF \_\_\_\_\_

GAS WELL  
Actual Prod. Test-MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (pilot, back pr.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**64-NMOC-11**  
**1-DIV**  
**1-JCL**  
**1-08P**  
**1-SUSP**  
**1-RRY**  
**ADMINISTRATIVE ASSISTANT,**  
**JUL 1 1974**  
OIL CONSERVATION COMMISSION  
**JUL 8 - 1974**  
APPROVED \_\_\_\_\_  
BY \_\_\_\_\_ Orig. Signed by **Joe D. Ramey**  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply