District I PO Box 1960, Hobbs, NM 88241-1960

State of New Mexico

Energy, Minerals & Natural Resources Departs

rorm C-. Revised February 10, 15 Instructions on ba

District II 20 Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Off

1000 Rio Brazos Rd., Axtec, NM 87410

District IV										A	MENDED REPO		
PO Box 2005, S I.				LLOWAE	BLE AN	TA C	THOR	IZAT	ON TO T	RANSPO	RT		
<u></u>	<u>-</u>		Operator man						101, 10 11	OGRID N			
Permian Resources, Inc., dba Permian Partners, Inc.									025797				
P. O. Box 590   Midland, TX 79702									'Reason for Filing Code CO - Effective August 1, 19				
miuianu	, 17	7 97 02							GH.		payast 1, 13		
*API Number *Pool Na. 30 - 0 41- 10 (-440) Chaveroo San Andres								ool Name ' Pool Code					
30 - 0 41	100	49		o San Ar						12049			
' Pr	operty Co	157	160 a	Λ Λ	Pm	perty Na	me			Well Number			
TT 10	)	<del>4</del>	I Car	var	edur	<u>al</u>	<u> </u>				)		
II. 10 S	Section	Locatio		Lot.Idn	Feet from	the	North/Son	uth Line	Feet from the	EnsuWest li	De County		
·F	27 7S 33E 10					80 N			660	W	Roosevelt		
•	Rottom				1.10	<u> </u>	1		<b>\$\$0</b>	, ,	1.00367616		
UL or lot no.	11 Bottom Hole Location Lorlot no. Section Township Range Lot Ida Fe					from the North/South			Feet from the	East/West li	De County		
11 Lac Code	u Produ	cing Method	Code Gas	Connection De	Le " C-		il Number	•	" C-129 Effective Date		C-129 Expiration Date		
F		Р		N/A		N/A			N/A		N/A		
III. Oil a		Transpo			<del></del>			-2	,				
"Transpo.			"Transporter N and Address			* POD			POD ULSTR Location and Description				
020445		Scurloc	k Permian	Corp.	21	451510 0							
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		<u>Houstor</u>	1, TX 772	10-4648		*****							
024650	- Contract	Warren	Petroleum	Corp.	2	451	530	G					
		Tulsa,	30x 1589 0K 74102	!							-		
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Salara Lan Oran Ga	5655E355				265,600			an and a second					
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IV. Prod		/ater	· · · · · · · · · · · · · · · · · · ·								······································		
	POD				•	' POD U	LSTR Local	I bas soi	Description				
2451													
V. Well		etion Da	IZA  " Ready Da	, <u>,                                    </u>		מד יי			שר מדמים ש		1º Perforations		
Spud Date			Kesay Da	, , , , , , , , , , , , , , , , , , ,			10				" Sacks Cement		
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						_	<del></del>	<del></del>					
VI. Well	Test I	Data		<del></del>						·····			
Daia New Oil  "Choke Size			"Gas Delivery Date "Test Dat			ale "Tool Leagth			" Tog. P	" Cig. Pressure			
			4 Oil 4 Wa				" Gu		~ AOF		" Test Method		
									<u></u>				
	•	•	Oil Coaservation D we is true and com				OI	L CO	NSERVAT	ION DIV	ISION		
knowledge and		2							. = <del></del>	_ · · ·			
Signature:	Jow		Approved by										
Printed name:	Tim L	owry		<u> </u>		Tide:		(Fister)					
Title: Pres	ident	- TKL C	)il Proper	ties, Ir	1C.	Approv	al Date: S	EP 2	3 <b>1994</b>				
Date: Aug. 1, 1994 Phone: 405/925-2553													
" If this is a	change of	perator fill l	n the OGRID put		e of the prev	ious oper					00.01.5		
023195			erties, I	nc.		D 1	T led Name	im Lo	wry, <u>Pres</u>	ident Tiue	08-01-94		
II	LLEASOR	a Operator S	of natrice			rrus	201111111111111111111111111111111111111			11116	Dute		

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<b>[.</b>	Т	O TRAN	SPORT OIL	AND NA	TURAL GA		API No.				
Operator											
TKI OII PROPERTIES	•						0-041-1	.0649			
2343 E. 71st., Ste	<u>495,</u>	Tulsa	OK 7	4136 Oth	er (Please expla	in)					
Reason(s) for Filing (Check proper box) New Well		Change in Tr	ansporter of:		or (i tombe depen	/					
Recompletion	Oil		ry Gas								
Change in Operator	Casinghead		ondensate								
If change of operator give name	од Пока		& Gas,	7060 8	Valo	Sto '	707 m	ilsa. O	K 74136		
			a Gas,	7.000			<del></del>	· · · · · ·			
II. DESCRIPTION OF WELL		SE I	1 57 1	Fties		Vind	of Lease		ease No.		
Lease Name			ooi Name, Includi Chaveroo		dros Æs	Canan	Federal or Fe		0477-A		
Card Federal Location		3 10	<u> maveroo</u>	, San Ai	ures re	<u>/ - )                                  </u>		<u> </u>	0477 11		
Unit LetterE	_:_192	80 F	eet From The	Lin.	and 660	) Fe	eet From The	$\omega$	Line		
Section 27 Townsh	ip 7S	R	ange 33E	, N	MPM, Roc	sevel	<u>t</u>	<del></del>	County		
III. DESIGNATION OF TRA	NSPORTER	R OF OIL	AND NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Condensat		Address (Gis	e address to wh	ich approved	copy of this f	orm is to be se	nt)		
Mabil Pepelin	e			ļ							
Name of Authorized Transporter of Casin	ighead Gas		r Dry Gas	Address (Giv	e address to wh	ich approved	l copy of this f	orm is to be se	nt)		
If well produces oil or liquids, give location of tanks.	Unit	Sec. T	wp. Rge.	Is gas actuali	y connected?	When	1 ?	?			
If this production is commingled with that	from any other	or lease or no	ol give comming	ling order num	ber:						
IV. COMPLETION DATA	. Hom any one	i ionse or pe	or, grve commung.	ang order man							
	<i>a</i>	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		l			L	<u> </u>					
Date Spudded	Date Compl	. Ready to Pr	roa.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	nation	Top Oil/Gas	Pay		Tubing Depth				
Perforations				Depth Casir	Depth Casing Shoe						
I Wiles asserting											
	T	UBING, C	ASING AND	CEMENTI	NG RECOR	D					
HOLE SIZE	CAS	ING & TUB	ING SIZE		DEPTH SET		SACKS CEMENT				
	<u> </u>						-				
	<del></del>			<del>                                     </del>			-				
	+			<del>                                     </del>							
V. TEST DATA AND REQUE	ST FOR A	LLOWAL	BLE	ــــــ				, <sub>2</sub> 71			
OIL WELL (Test must be after				be equal to or	exceed top allo	wable for th	is depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test	t		Producing M	ethod (Flow, pu	mp, gas lift,	etc.)				
							Chales Sine	Choke Size			
Length of Test	Tubing Pres	sure		Casing Press	ıre		Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis			Gas- MCF	Gas- MCF			
Tion During 1991	On Dois.										
GAS WELL	·. J			J			<u></u>				
Actual Prod. Test - MCF/D	Length of T	est		Bbls. Conder	sate/MMCF		Gravity of (	Condensate			
aranger or Asset											
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)					re (Shut-in)		Choke Size				
VI ODED AMOD CERMINA	A THE OF		TANOR	1	<del></del>						
VI. OPERATOR CERTIFIC				(	DIL CON	SERV	ATION	DIVISIO	)N		
I hereby certify that the rules and regularision have been complied with and				1	· <del> ·</del> ·						
is true and complete to the best of my	knowledge and			Date	Approve	d					
TKL Oil Properties					. ippiove						
1 (	mais			Rv	ORIGINAL S	unione.					
Signature Norma DeLonais,	Vi	ce-Pre	sident	- (	DST	anc .		ាប់ ខេស្			
Printed Name			itle	Title	-3.00.5						
4/5/91	(918	1492-3	04,7								
Date		i eleph	one No.	11							

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.