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	DISTRIBUTION	NEW MEXICO OIL C	₩ Form C-104	
	SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11		
	U.S.G.S.	AND Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	IRANSPORTER OIL		•	<del>ال</del>
	GAS		·	
	OPERATOR			
I.	PRORATION OFFICE Department of the control of the c			
	( 11/1/TON ) 11 (2 - DECATING DIVISION			
	Address			
	217 ACRTH WATER WICHITA KANSAS 67202			
	Reason(s) for filing (Check proper box)		Ofher (Please explain)	
	New We!l	Change in Transporter of:  Oil Dry Ga	. 🗇	
	Change in Ownership	Casinghead Gas Conden	<del></del>	·
	If change of ownership give name and address of previous owner	HINERICAN PETRO	SELM CER BOX 65	HUBBS N. N.
				, , , , , , , , , , , , , , , , , , , ,
II.	II. DESCRIPTION OF WELL AND LEASE.  Lease Name    Veil No.   Pool Name, Including Formation   Kind of Lease   Lease No.			
Unit Letter $\frac{Y}{I}$ ; 330 Feet From The SOUTH Line and $\frac{CCO}{I}$ Feet From The $\frac{EHST}{I}$				The EHST
	Line of Section C Tow	mship 7-5 Range 34	-E , NMPM, 15665	ELEAT County
ITE	DESIGNATION OF TRANSPORT	FER OF OU AND NATURAL GA	\$	
	Name of Authorized Transporter of Cil		Address (Give address to which appro	eved copy of this form is to be sent)
	LERMIAN CORP		BCX 3115 11/10	LAND, TEXITS
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	eved copy of this form is to be sent)
		Unit Sec. Twp. Pge.	Is gas actually connected? Wh	en
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1/C	
	<u> </u>		rive commingling order numbers	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give comminging order number:	
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compi. Reday to Fiod.	Total Depti.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TURING CASING AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	110000			
V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL  (Test must be after recovery of total volume of load oil and must be equa able for this depth or be for full 24 hours)				and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	0.1525 5.225
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gam-MCF
	Actual Floor Busing 1999			
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			•	
VI.	CERTIFICATE OF COMPLIANCE	Œ	OIL CONSERV	ATION COMMISSION
			JUL 2 19/0	
	I hereby certify that the rules and r	egulations of the Oil Conservation	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
	Commission have been complied wabove is true and complete to the	best of my knowledge and belief.		
		Λ		
	M & M	sen breu		
1	M.I. Alsonbrey (Signa			
	Prod. Clerk			
(Title)			able on new and recompleted wells.	
	11.77.70	1	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply	
	(Da	(e)		