	· · · · · ·		
DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION	
SANTA FE	REQUES	T FOR ABBOWABLE	Form C-104 Supersedes Old C-104 and C-
FILE		AND AND	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO T	RANSPORTIBIL ZNEENATURAL	0.45
LAND OFFICE	AUTHORIZATION TO T	KANSHINGI I GIL MUDDINATURAL	GAS
TRANSPORTER OIL			
GAS OPERATOR		6 0 - 1	
PRORATION OFFICE	- Wernal	tion Lurneys - Back	Side)
Pan American	Petroleum Corp	·	
Address Rox 68 Hold	v. New Mexico 88240		
Reason(s) for filing (Check proper	b6x)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	Gas 🗍	
Change in Ownership	Casinghead Gas Con	densate	•
f change of ownership give named address of previous owner _	e .		
	IN LEASE	- 1 0 11 1 Chr.	c 2 1 .
DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation R-3237 Kind of Lease	
BROWN JR.	سي مسعدمليوها أأأ	San andres State, Feder	Decre 140.
Location P	330 Feet From The South	// 0	- 1
Unit Letter ; ;	Feet From The South L	ine and 660 Feet From	The East
Line of Section 6	Township 7-5 Range	34-E, NMPM, ROC	county County
Same of Authorized Transporter of	Casinghead Gas or Dry Gas	Box 3115 Mudlan	um. IONAA
			wed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		en
f this production is commingled	Unit Sec Twp. Rge.	le gas actually connected? Wh	
give location of tanks.	Unit Sec. Twp. Rge. 7 34 with that from any other lease or poor	le gas actually connected? Wh	en
this production is commingled COMPLETION DATA Designate Type of Comple	Unit Sec. Twp. Rge. 7 34 with that from any other lease or poor	No Wh.	en
this production is commingled COMPLETION DATA Designate Type of Comple	with that from any other lease or pooletion — (X) Oil Well Gas Well Date Compl. Ready to Prod.	le gas actually connected? When No	Plug Back Same Restv. Diff. Restv
this production is commingled COMPLETION DATA Designate Type of Comple Complete Spudded	with that from any other lease or pooletion – (X) Date Compl. Ready to Prod.	le gas actually connected? When No	Plug Back Same Res'v. Diff. Res's
this production is commingled COMPLETION DATA Designate Type of Comple Coate Spudded LO-12-66 Clevations (DF, RKB, RT, GR, etc.	with that from any other lease or pooletion – (X) Date Compl. Ready to Prod. 10-25-66	New Well Workover Deepen Total Depth 4210 Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res's
this production is commingled OMPLETION DATA Designate Type of Comple October 12-66 levations (DF, RKB, RT, GR, etc. 4338 RDP	with that from any other lease or pooletion – (X) Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. A 168
this production is commingled OMPLETION DATA Designate Type of Comple Oute Spudded LO-12-66 levations (DF, RKB, RT, GR, etc. 4338 RDF)	with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sau Carlot	No No No No New Well Workover Deepen Total Depth 4210 Top Oil/Gas Pay 4083	Plug Back Same Res'v. Diff. Res'v.
this production is commingled OMPLETION DATA Designate Type of Comple Oute Spudded LO-12-66 levations (DF, RKB, RT, GR, etc.) 4338 RDF reforations	with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sau Challes 5, 50, 52, 53, 55, 60, 66	Is gas actually connected? No I, give commingling order number: New Well Workover Deepen Total Depth 4210 Top Oil/Gas Pay 4083	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. A 168 Tubing Depth
this production is commingled OMPLETION DATA Designate Type of Completion Spudded LO-12-66 levations (DF, RKB, RT, GR, etc. 4338 RDF Perforations (083, 84.86, 93,414)	with that from any other lease or pool stion – (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sau UMAN S 5, 50, 52, 53, 55, 60, 60 TUBING, CASING, AN	New Well Workover Deepen Total Depth 4210 Top Oil/Gas Pay 4083	Plug Back Same Res'v. Diff. Res's P.B.T.D. A 68 Tubing Depth Depth Casing Shoe A 2 0
this production is commingled COMPLETION DATA Designate Type of Comple	with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sau Challes 5, 50, 52, 53, 55, 60, 66	Now Well Workover Deepen Total Depth 4210 Top Oil/Gas Pay 4083 63 66 67 W/150F ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. A 68 Tubing Depth Depth Casing Shoe A Z O SACKS CEMENT
this production is commingled OMPLETION DATA Designate Type of Completion Spudded LO-12-66 Clevations (DF, RKB, RT, GR, etc. 4338 RDP) Perforations (083, 84.86, 93, 414) HOLE SIZE	with that from any other lease or pool stion – (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sau UMAN S 5, 50, 52, 53, 55, 60, 60 TUBING, CASING, AN	Is gas actually connected? No I, give commingling order number: New Well Workover Deepen Total Depth 4210 Top Oil/Gas Pay 4083 63 66 67 W/150F ND CEMENTING RECORD DEPTH SET 415'	Plug Back Same Ree'v. Diff. Ree'v. P.B.T.D. A 68 Tubing Depth Depth Casing Shoe 4 2 0 SACKS CEMENT 300
this production is commingled COMPLETION DATA Designate Type of Complement of Complem	with that from any other lease or pool stion – (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sau UMAN S 5, 50, 52, 53, 55, 60, 60 TUBING, CASING, AN	Now Well Workover Deepen Total Depth 4210 Top Oil/Gas Pay 4083 63 66 67 W/150F ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. A 68 Tubing Depth Depth Casing Shoe SACKS CEMENT
this production is commingled COMPLETION DATA Designate Type of Complement Spudded LO-12-66 Clevations (DF, RKB, RT, GR, etc. 4338 RDF) Perforations (083, 84.86, 93, 414) HOLE SIZE	with that from any other lease or pool stion – (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sau UMAN S 5, 50, 52, 53, 55, 60, 60 TUBING, CASING, AN	Is gas actually connected? No I, give commingling order number: New Well Workover Deepen Total Depth 4210 Top Oil/Gas Pay 4083 63 66 67 W/150F ND CEMENTING RECORD DEPTH SET 415'	Plug Back Same Ree'v. Diff. Ree'v. P.B.T.D. A 68 Tubing Depth Depth Casing Shoe 4 2 0 SACKS CEMENT 300
this production is commingled COMPLETION DATA Designate Type of Comple Complete Spudded LO-12-66 Lo-12-	Unit Sec. Twp. Rge. 7 34 with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sau UMANOS 5,50,52,53,55,60,66 TUBING, CASING, AI CASING & TUBING SIZE 8 98 " 4 1/2 " 2 3/8" FOR ALLOWABLE (Test must be	Is gas actually connected? No I, give commingling order number: New Well Workover Deepen A 210 Total Depth 4 210 Top Oil/Gas Pay 4 08 3 CA CA WISPEND CEMENTING RECORD DEPTH SET 4 210' after recovery of total volume of load all	Plug Back Same Res'v. Diff. Res's P.B.T.D. 4168 Tubing Depth Depth Casing Shoe SACKS CEMENT 300
this production is commingled COMPLETION DATA Designate Type of Completion Spudded LO-12-66 L	Unit Sec. Twp. Rge. 7 34 with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sau UMANOS 5,50,52,53,55,60,66 TUBING, CASING, AI CASING & TUBING SIZE 8 98 " 4 1/2 " 2 3/8" FOR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth 4210 Top Oil/Gas Pay 4083 G3 66,67 W/ISPF ND CEMENTING RECORD DEPTH SET 415' 4210' after recovery of total volume of load oil lepth or be for full 24 houre)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4168 Tubing Depth Depth Casing Shoe SACKS CEMENT 300 BOO and must be equal to or exceed top allow
this production is commingled OMPLETION DATA Designate Type of Comple Onte Spudded LO-12-66 Clevations (DF, RKB, RT, GR, etc. 4338 RDA Perforations (083, 84.86, 93, 414) HOLE SIZE 11" 7 1/8" EST DATA AND REQUEST II. WEILL rate First New Oil Run To Tanks	with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sau UMANOS 5,50,52,53,55,60,66 TUBING, CASING, AI CASING & TUBING SIZE 8 98 " 4 1/2 " 2 3/8" FOR ALLOWABLE (Test must be able for this of Date of Test	No Is gas actually connected? No Is give commingling order number: New Well Workover Deepen A 2 10 Top Oil/Gas Pay 4 08 3 IS DEMENTING RECORD DEPTH SET A 2 10' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas light)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4168 Tubing Depth Depth Casing Shoe SACKS CEMENT 300 800 and must be equal to or exceed top allow
this production is commingled COMPLETION DATA Designate Type of Comple Complete Spudded LO-12-66 Clevations (DF, RKB, RT, GR, etc.) LA 338 RDP Perforations (083, 84.86, 93, 414) HOLE SIZE 11" 7 1/8" EST DATA AND REQUEST II, WELL outo First New Oil Run To Tanks 11-1-66	with that from any other lease or pool with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sau UMAN S 5,50,52,53,55,60,6 TUBING, CASING, AN CASING & TUBING SIZE 8 78 7 2 1/2 7 2 3/8 " FOR ALLOWABLE (Test must be able for this	Is gas actually connected? No No I, give commingling order number: New Well Workover Deepen A 2 10 Total Depth 4 08 3 63 66 67 W/150F ND CEMENTING RECORD DEPTH SET A 2 10' after recovery of total volume of load all lepth or be for full 24 hours) Producing Method (Flow, pump, gas light) F(0 C)	Plug Back Same Rea'v. Diff. Rea'v. P.B.T.D. A 168 Tubing Depth Depth Casing Shoe 4210 SACKS CEMENT 300 BOO BOO and must be equal to or exceed top allow (t, etc.)
this production is commingled COMPLETION DATA Designate Type of Comple Complete Spudded LO-12-66 Clevations (DF, RKB, RT, GR, etc.) LA 338 RDP Perforations (083, 84.86, 93, 414) HOLE SIZE 11" 7 18" PEST DATA AND REQUEST OIL, WELL Outo First New Oil Run To Tanks 11-1-66	Unit Sec. Twp. Rge. 7 34 with that from any other lease or pool ction - (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sour Challes 5,50,52,53,55,60,6 TUBING, CASING, AN CASING & TUBING SIZE 8 78 4 //2 7 3/8 FOR ALLOWABLE (Test must be able for this complete of Test	Is gas actually connected? No No I, give commingling order number: New Well Workover Deepen A 2 10 Top Oil/Gas Pay 4 08 3 CEMENTING RECORD DEPTH SET A 2 10' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4168 Tubing Depth Depth Casing Shoe SACKS CEMENT 300 800 and must be equal to or exceed top allow [t, etc.]
this production is commingled COMPLETION DATA Designate Type of Comple LO-12-66	Unit Sec. Twp. Rge. 7 34 with that from any other lease or pool ction - (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sour Challes 5,50,52,53,55,60,6 TUBING, CASING, AN CASING & TUBING SIZE 8 78 4 //2 7 3/8 FOR ALLOWABLE (Test must be able for this complete of Test	Is gas actually connected? No No I, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4168 Tubing Depth Depth Casing Shoe A ZIO SACKS CEMENT 300 BOO and must be equal to or exceed top allow (t. etc.)
this production is commingled COMPLETION DATA Designate Type of Comple Cote Spudded 10-12-66 Clevations (DF, RKB, RT, GR, etc. 4338 RDF Perforations 1083, 84.86, 93, 414 HOLE SIZE 11" 7 78" EST DATA AND REQUEST 11. WEILL Cote First New Oil Run To Tanks 11-1-66 Length of Test 24.	Unit Sec. Twp. Rge. 7 34 with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sau Challes 5,50,52,53,55,60,66 TUBING, CASING, AI CASING & TUBING SIZE 8 58 4 1/2 7 3/8 FOR ALLOWABLE (Test must be able for this case of Test Date of Test 1 - 15-66 Tubing Preseure 011-Bbis.	Is gas actually connected? No No I, give commingling order number: New Well Workover Deepen A 2 10 Top Oil/Gas Pay 4 08 3 CEMENTING RECORD DEPTH SET A 2 10' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. A 168 Tubing Depth Depth Casing Shoe SACKS CEMENT 300 800 and must be equal to or exceed top allow [t, etc.]
this production is commingled COMPLETION DATA Designate Type of Comple Cote Spudded LO-12-66 Clevations (DF, RKB, RT, GR, etc. 4338 RDP Deriorations (083, 84.86, 93, 414) HOLE SIZE 11" 7 %8" EST DATA AND REQUEST IL WELL uto First New Oil Run To Tanks 11-1-66 ength of Test 24.	Unit Sec. Twp. Rge. 7 34 with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sau Challes Tubing, CASING, AI CASING & TUBING SIZE 8 98 4 /2 2 3/8 FOR ALLOWABLE (Test must be able for this case) Tubing Pressure 1 2 0	Is gas actually connected? No No I, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res's P.B.T.D. A 68 Tubing Depth Depth Casing Shoe A Z O SACKS CEMENT 300 BOO BOO and must be equal to or exceed top allow (t., etc.)
this production is commingled OMPLETION DATA Designate Type of Complete Date Spudded LO-12-66 levations (DF, RKB, RT, GR, etc. 4338 RDF) Perforations (083, 84.86, 93,414 HOLE SIZE 11 "778" EST DATA AND REQUEST II. WELL ute First New Oil Run To Tanks 11-1-66 singth of Test 24 ctual Prod. During Teet	Unit Sec. Twp. Rge. 7 34 with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sau Challes 5,50,52,53,55,60,66 TUBING, CASING, AI CASING & TUBING SIZE 8 58 4 1/2 7 3/8 FOR ALLOWABLE (Test must be able for this case of Test Date of Test 1 - 15-66 Tubing Preseure 011-Bbis.	Is gas actually connected? No No I, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res' P.B.T.D. A 68 Tubing Depth Depth Casing Shoe A 2 0 SACKS CEMENT 300 SOO SOO and must be equal to or exceed top ailor (t, etc.)
this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded LO-12-66 Elevations (DF, RKB, RT, GR, etc. 4338 RDR Perforations HOLE SIZE 11" 7 78" PEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks	Unit Sec. Twp. Rge. 7 34 with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. 10-25-66 Name of Producing Formation Sau Challes 5,50,52,53,55,60,66 TUBING, CASING, AI CASING & TUBING SIZE 8 58 4 1/2 7 3/8 FOR ALLOWABLE (Test must be able for this case of Test Date of Test 1 - 15-66 Tubing Preseure 011-Bbis.	Is gas actually connected? No No I, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res' P.B.T.D. A 68 Tubing Depth Depth Casing Shoe SACKS CEMENT 300 BOO and must be equal to or exceed top allowers (t, etc.) Choke Size NA Gas-MCF 274

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

1. CERTIFICATE OF COMPLIANCE

-RRU

III.

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

+3-NMOCC-H 1-NSW 1-CVB	
1- 68USD	(Stanature)

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APPROVED Chira TITLE .

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with AULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name of number, or transporter, or other such change of condition.

Desication	in Survey
Dop+H	of Q
415	1/4
925	1/4
1425	1/4
1924	1/2
2145	1/4
3638	//z
3045	3/4
3349	
3600	1/4
377 2	1
3904 4210	3/4 1

The above are true to the best of my knowledge.

Sworn to this date, the 17th day of November, 1966

Motory Public Int For Rea Co. N.M. My commission expres____