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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

Nov 18 8 00 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name BROWN JR
3. Address of Operator Box 68 Hobbs New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER P 330 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 6 TOWNSHIP 7-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat CHAUERDOO San Anacres
15. Elevation (Show whether DF, RT, GR, etc.) 4338 RDB	12. County Roswell

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 4210. On 10/22/66 4 1/2" OD 9.5" J-55 Casing was set at 4210 w/ 500 # 12% Gell + 300 meat. Tested casing w/ 2000 psi for 30 minutes. Test O.K.
After MOC approx 80 hours perforated intervals 4083, 84, 86, 93, 4145, 50, 52, 53, 55, 60, 61, 63, 66, 67 w/ 1 shot/interval. Audited w/ 2000 gal. Traced w/ 66000 gal Gel Brine, 94,500# sand, 3000# beads.

PT, FLW 20 AD x 70 BW 24 hr @ 26. TPF 120. @ PF 400, GOR, 13,700.

TD - 4210 TRAY 4083.
PAD - 4168.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt DATE 10 - -66

APPROVED BY 1-503P TITLE 1-503P DATE 1-503P
CONDITIONS OF APPROVAL, IF ANY: 1-503P