Submit 5 Copies Appropriate District Office	
<u>DİSTRICT I</u> P.O. Box _. 1980, Hobb s, NM	88240

DISTRICT II P.O. Drawer I -

Ene	Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

State of New Mexico

P.O. Box 2088

DIS 100

.O. Drawer DD, Artesia, NM 88210	Sa	anta Fe,	New Me	xico 87504	1-2088 ·					
<u>STRICT III</u> 00 Rio Brazos Rd., Aztec, NM 87410	REQUEST F		LOWAB	LE AND A	UTHORIZ	ATION				
					URAL GA	S		,		
Derator Mumphy Operating Cov	ting Courseption				Well API No. 3D+D41-10				52	
Murphy Operating Con uddress	poración		<u></u>			1.56	1.21			
P. Ò. Drawer 2648, I	Roswell, New	Mexic	<u>o 8820</u>				,			
Reason(s) for Filing (Check proper box)	Change i	n Transpor	ter of:		(Please explai			- ·	1	
Recompletion		Dry Gas			ange of v fective (sly Wolf 4-	
hange in Operator	Casinghead Gas	Condens	sale 🗌				•		+pril1,1	
change of operator give name d address of previous operator										
DESCRIPTION OF WELL	AND LEASE									
ease Name	Well No.	~ 1		ng Formation						
Jennifer Chaveroo Sa	n Andres 19-0		havero	o San An	dres	XXX,	Federal STXFX5	C [NM - 0]	164650	
ocation A	Unit 500 660			North Line	660-	. Ea	et From The _	East	Line	
Unit Letter		rea ric								
Section 19 Townshi	_p 7 South	Range	<u>34</u> E	ast , NM	<u>IPM, R</u>	oosevel	τ		County	
II. DESIGNATION OF TRAN	SPORTER OF C	DIL ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	ame of Authonized Transporter of Oil				Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77251-1183					
The Permian Corpora Jame of Authorized Transporter of Casin		or Dry (Gas		address to whi					
1XY NGL I	-N/C			,						
s well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actually	connected?	When	?			
this production is commingled with that	from any other lease of	r pool giv	e commingl	ing order numb	er:					
V. COMPLETION DATA										
Designate Type of Completion	oil We	-11 C	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Ready	to Prod.		Total Depth			P.B.T.D.	1	1	
and openand						•				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation T			Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth			
Pertorations				<u> </u>			Depth Casin	ig Shoe		
							<u> </u>			
	the second s			CEMENTI	TEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CASING &	TUBING	SIZE		DEPTH SET			SACKS CEMENT		
		<u></u>					1			
V. TEST DATA AND REQUE	ST FOR ALLOV	VABLE		1	•		1			
OIL WELL (Test must be after	recovery of total volum	ne of load	oil and mus	t be equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pi	unp, gas iyī,	e IC.)			
Length of Test	Tubing Pressure			Casing Press	ire		Choke Size			
				Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bols.			Waler - Bois	•					
						<u></u>				
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbis. Conde	asate/MMCF		Gravity of	Condensate		
						· Choke Size				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		CHOKE SIZE					
VI. OPERATOR CERTIFI			NCF	-1						
I hereby certify that the rules and reg	ulations of the Oil Con	iservation	· ·		OILCO	NSERV	ATION	PIVISI	JN .	
Division have been complied with an	id that the information	given abov	/c				MAR 3	0 1920	1	
is true and complete to the best of m	A PROMIEDZE SUG DELLE	••		Dat	e Approve	ed				
Herrit Daries				D.	•	·.	mio Sion	ed b v		
Signature Lori Brown Production Supervisor					By Orig. Signed by, Paul Kautz					
Lori Brown Pripted Name		Title		11	Э		Geolog	186		
3/7/90	(505) 62						•••			
Date		Telephone	1401	11						

tation in the state of and a strategiest and a second strategiest and a second strategiest of the second state of the second state of INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.