TRANSPORTER		•		
CATHATOR	GAS	Consister	na Lurraya - Back Sie	<i>1.</i> `)
I. PROBATION OF			ne surveys-each su	
for am	verican letro	sum Corp.		
Ex 68	Zalla,	Vas Mexico 8824		
Reason(s) for filling	g (Check proper box)	Change in Transporter of:	Other (Please explain)	
Recompletion		O11 Dry (Gas	
(1) in je in Ownersl	hip	Casinghead Gas Cond	lensate	
if change of owner and address of pr				
II. DESCRIPTION	OF WELL AND LEA			
WOLF	Faderal	Well No. Pool Name, Including 4 CHAVEROO	_	al or Fee Falanal NAM-
Le ration				1004630
Unit Letter	A : 660	_ Feet From TheL	ine and <u>660</u> Feet From	The
Law of Section	19 Townsh	lp 7-S Range	34-E , NMPM, RO	osenalt County
H. DESIGNATION	OF TRANSPORTER	OF OIL AND NATURAL G	GAS	
The e of Authorize	Transporter of OII	or Condensate	Address (Give address to which appr	1
LAC FORM	d Transporter of Casingh	ead Gas or Dry Gas	Address (Give address to which appr	
			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
if well produces of give location of to	il or liquids, Un	11 Sec. Twp. Rge. 3 19 7 34	Is gas actually connected? W	nen
		at from any other lease or poo	1, give commingling order number:	CT8 - 165
IV. COMPLETION	DATA ype of Completion -	Oil Well Gas Well	New Well Workover Deepen	Plug Back - Same Res'v. Diff. Res'v.
Designate 1	· · · · · · · · · · · · · · · · · · ·	te Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-14	-66	10-26-66	4346'	4310'
Lievittons (DF, R		me of Producing Formation San Andrea	Top Oil/Gas Pay 4093	Tubing Depth N. A.
4-775	100			Depth Casing Shoe
4325'		V 01 01 4201-14 FG-90	1, 1, 1,	167111
(-)	1-44,59-64,74-7	6,84-94, 4201-14,56-80		4346'
Perfecutions 4093-97, 4141	1-44,59-64,74-7	TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	4346' SACKS CEMENT
Horierations 4093-97, 4141 HOL	E SIZE	TUBING, CASING, A	DEPTH SET	SACKS CEMENT
Hericrations 4093-97, 4141 HOL	E SIZE	TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
Horierations 4093-97, 414/ HOL ///	E SIZE	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8" 4 1/2"	DEPTH SET 45/ 4346'	SACKS CEMENT 300 800
Horierations 4093-97, 414/ HOL /// /// /// /// /// V. TEST DATA AN	E SIZE	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8" 4 1/2" ALLOWABLE (Test must be	ND CEMENTING RECORD DEPTH SET 45/ 4346' after recovery of total volume of load oid depth or be for full 24 hours)	SACKS CEMENT 300 800 l and must be equal to or exceed top allow
V. TEST DATA AND GIL WELL Date First New Of	E SIZE " ND REQUEST FOR	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8" 4 1/2" ALLOWABLE (Test must be able for this	DEPTH SET 45/ 4346' after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 300 800 l and must be equal to or exceed top allow
V. TEST DATA AS GIL, WELL Date First New Of	E SIZE " ND REQUEST FOR If Run To Tanks Da 5-66	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8" 4 1/2" ALLOWABLE (Test must be able for this	ND CEMENTING RECORD DEPTH SET 45/ 4346' after recovery of total volume of load oid depth or be for full 24 hours)	SACKS CEMENT 300 800 l and must be equal to or exceed top allow
V. TEST DATA AS GIL WELL Date First New Of Length of Test 24 Ap4	ND REQUEST FOR THE PORT OF THE	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8" 4 1/2" ALLOWABLE (Test must be able for this te of Test 11 - 5 - 66 bing Pressure	DEPTH SET 45/ 4346' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure	SACKS CEMENT 300 800 l and must be equal to or exceed top allow lift, etc.) Choke Size
V. TEST DATA AND GIL WELL Date First New Circles (10 - 26) Length of Test	ND REQUEST FOR THE PORT OF THE	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8" 4 1/2" ALLOWABLE (Test must be able for this to of Test // - 5 - 66	DEPTH SET 45/ 4346' after recovery of total volume of load oid epth or be for full 24 hours) Producing Method (Flow, pump, gas fump)	SACKS CEMENT 300 800 l and must be equal to or exceed top allow
V. TEST DATA AS OIL WELL Date First New OF Length of Test 24 Act Actual Fred, Durin	ND REQUEST FOR THE PORT OF THE	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8" 4 1/2" ALLOWABLE (Test must be able for this te of Test 11 - 5 - 66 bing Pressure 1-Bbis.	DEPTH SET 45/ 4346' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas fump) Casing Pressure Water-Bbls.	SACKS CEMENT 300 800 I and must be equal to or exceed top allow (ift, etc.) Choke Size Gas-MCF
V. TEST DATA AS OIL WELL Date First New OI Length of Test 24 had Actual Prod. Durin	E SIZE "" ND REQUEST FOR II Run To Tanks 5-66 Tu ng Test OI	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8" 4 1/2" ALLOWABLE (Test must be able for this te of Test 11 - 5 - 66 bing Pressure 1-Bbis.	DEPTH SET 45/ 4346' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas fump) Casing Pressure Water-Bbls.	SACKS CEMENT 300 800 I and must be equal to or exceed top allow (ift, etc.) Choke Size Gas-MCF
V. TEST DATA AL OIL WELL Date First New OI Length of Test Actual Fred, Durin /OT GAS WELL Actual Fred, Test	E SIZE ND REQUEST FOR Run To Tanks Do 5-66 Tu ng Test OI	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8" 4 1/2" ALLOWABLE (Test must be able for this te of Test 11 - 5 - 66 bing Pressure 1-Bbis. 10 3	DEPTH SET 45/ 4346' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas fump) Casing Pressure Water-Bible. Bbis. Condensate/MMCF	SACKS CEMENT 300 800 l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 23 Gravity of Condensate
V. TEST DATA AS GIL, WELL Date First New Of Length of Test Actual Fred, Durin	E SIZE ND REQUEST FOR Run To Tanks Do 5-66 Tu ng Test OI	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8" 4 1/2" ALLOWABLE (Test must be able for this to of Test 1/ - 5 - 66 bing Pressure 1-Bbis. 10 3	DEPTH SET 45/ 4346' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT 300 800 l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 23
V. TEST DATA A: OIL WELL Date First New OI Length of Test 24 hours Actual Prod. Durin /07 GAS WELL Actual Prod. Test	E SIZE ND REQUEST FOR Run To Tanks Do 5-66 Tu ng Test OI	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8" 4 1/2" ALLOWABLE (Test must be able for this te of Test 11 - 5 - 66 bing Pressure 1-Bbis. 10 3	DEPTH SET 45/ 4346' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 300 800 l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 23 Gravity of Condensate
V. TEST DATA AL OIL WELL Date First New OI Length of Test 24 Actual Fred, Durin /07 GAS WELL Actual Fred, Test Testing Method (p	E SIZE ND REQUEST FOR Run To Tanks Do 5-66 Tu 1-MCF/D Le oitot, back pr.) Tu OF COMPLIANCE	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8" 4 1/2" ALLOWABLE (Test must be able for this te of Test 11 - 5 - 66 bing Pressure 1-Bbis. 10 3	DEPTH SET #5/ #3#6' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bible. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	SACKS CEMENT 300 800 l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 23 Gravity of Condensate Choke Size
V. TEST DATA AL OIL WELL Date First New OI Length of Test Actual Fred, Durin /OT GAS WELL Actual Fred, Test	E SIZE ND REQUEST FOR Run To Tanks Do 5-66 Tu ng Test OI	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8" 4 1/2" ALLOWABLE (Test must be able for this te of Test 11 - 5 - 66 bing Pressure 1-Bbis. 10 3	DEPTH SET 45/ 4346' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas fump) Casing Pressure Water-Bible. Bbis. Condensate/MMCF	SACKS CEMENT 300 800 l and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF 23

0+3-1:0000-K

1-SIBP 1-RRY 1-CU GAYES

(Stanature) uperin (Title)

11-7-66

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

G-116

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. Deviation Lurrays

Depth	Dejres eff
951	1/2
1351	1/2
1925	3/4
2483	14
2912	11/2
3412	174
3720	3/4
3924	1/2
4062	1/2
4200	3/4
4346	1/2

The alone are there to the last of my knowledge.

Area Supt.

11-7-66

Sween to this date, the 1th day of Nevember, 1966

Notary Pullic In & For La G. N. M. My commission expires 6-18-68.