Submit 5 Cooles
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-29 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Ariec, NM 87410

DISTRICT II P.O. Drawer DD, Aneda, NM 88210

Santa Fe, New Mexico 87504-2088

I. Operator	HEQ	TO TR	FOR A	ALLOW PORT (ABLE AND OIL AND N	AUTHOR ATURAL G	IZATION	4			
Permian Resources, Inc., d/b/a Permian Partners Inc.								II API No.			
								30-041-10653			
P. O. Box 590, Midland, TX 79702 Resson(s) for Filing (Check proper box) New Well Other (Please explain)											
Recompletion Oil Transporter of:											
Change in Operator		rq Oπ [J Dry (Gas L konsata [Effec	tive: 6	1-93				
If change of operator give name and address of previous operator	1	uder			<i>.</i>						
IL DESCRIPTION OF WELL AND LEASE											
Well No. Book No.											
									Classe No.		
Location Chaveroo San Andres State Federal or Fee NM 0164650											
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line											
Socios 19 Township 7S Range 34E , NMPM, Page 14											
III. DESIGNATION OF TRANSPORTER OF CT. 11											
XX of Coocerts											
Scurlock/Permian Name of Authorized Transporter of Casin	-100X 1183' Hougton My 770s; 110s										
Trident NGL Inc	as to which approved copy of this form is to be sent)										
If well produces oil or liquids, pive location of tanks.	Unit	Sec.	Twp.	Rge	L Is gas acqual	פסוולו עע	OK Whe	74102			
I this production is commingled with that V. COMPLETION DATA	from any oth	er lease or	2007 eq.		•						
V. COMPLETION DATA		-,	, g	ve continue	Strug outer print	iber:					
Designate Type of Completion	- (X)	Oil Well		Cas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Comp	I. Ready to	Prod		Total Depth	L	<u> </u>	1		J. T. V.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Cas	N		P.B.T.D.			
eriorations	, vinadou				I sop on as	100 010 021 729			Tubing Depth		
				Depth Cuing St	100						
	CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
								ONONO GEMENT			
. TEST DATA AND REQUES	T FOR A	LOVA	हा ह								
IL WELL (Test must be after re	covery of low	al volume o	fload o	il and mus	i be equal to or	esceed ion allow	able for all				
the First New Oil Run To Tank	Date of Text				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Press	aure .			Casing Pressu	<u> </u>					
ctual Prod. During Test								Choke Size	Choke Size		
	Oil - Bbis.				Matel - Bpir			Gu- MCF			
SAS WELL					1						
etual Prod. Test - MCF/D	Length of Te	ui			Bbls. Condens	ILA(KICE		TA			
sting Method (pitot, back pr.)						Som Consultate purity			Gravity of Condensate		
(paid, total pro	Tubing Pressure (Shut-in)				Casing Pressur	Casing Pressure (Shut-in)			Choke Size		
L OPERATOR CERTIFICA	TE OF	COMPI	JAN	CE	ir						
I hereby certify that the rules and remulations of the City Constitution					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
1.411.1.11					Date Approved						
Signature Vice President					By ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name					DISTRICT I SUPERVISOR						
June 10, 1993 915/685-0113*											
		Teleph	xxxx No.	•							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 and controlled the property of the second of the second

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 1 4 1993

OCD HOLDS