Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	٥	i	Santa F	e, New 1	Mexico 87:	504-2088	i	1		
<u>1.</u>	RE	QUEST	FOR A	LLOWA	BLEAND	AUTHOR	, IZATION	1		
Operator		1011	TANSF	OHIO	IL AND NA	ATURAL G				
SNYDER OIL CORPO			II API No.							
777 MAIN STREET. Reason(s) for Filing (Check proper box.	SUITE	2500		FORT	WORTH,		6102			
New Well		Change	in Transp	nortee of:	LJ O	her (Please exp	lain)			
Recompletion	Oil]	Dry G							
Change in Operator	Casingl	read Gas	Conde							
If change of operator give name and address of previous operator	URPHY	OPERA			ORATION					
IL DESCRIPTION OF WELI Lease Name Chaveron		11/-11 37	Do al N							
Jennifer CSA Unit	Sec 1	9 8			ing Formation Kind			of less	ī	cese Na
Unit lever H 1990										
Section 19 Township 7S Read From The N Line and 660 Feet From The E Line										
						MPM, ROC	SEVE	LT		County
Name of Authorized Transporter of Oil or Condensate						RAL GAS				
Scurlock Permi						Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casin Tridert NGL	obead Gae		or Dry	Gas	 					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rge.	Address (Give address to which approved copy of this form is to be sent) Is gas actually connected? When?					
If this production is commingled with that IV. COMPLETION DATA	٠				-					
IV. COMPLETION DATA		arci icase or	poot, giv	e commung)	ing order numb	ber:				
Designate Type of Completion	00	Oil Wel	1 0	as Well	New Well	Workover		·		
Date Spudded		ipl. Ready to	o Prod.		Total Depth	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v
Elevations (DF, RKB, RT, GR, etc.)								P.B.T.D.		
Perforations	To the state of th					Pay		Tubing Depth		
2 4.101440015				Depth Casing Sh						
	-	HIDDIC	<u> </u>							
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE									
	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	TEOD									
OIL WELL Test must be after to	OF FUR A	XLLOWA	ABLE							
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te	st	oj loga ou	and musi l	be equal to or e Producing McL	exceed top allow hod (Flow, pum	able for this	depth or be for fu	ll 24 hour:	1.)
Length of Test	Tubing Pro									
	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL	·									
Actual Prod. Test - MCF/D	Length of	Test			Bhie Condense	1.01100				
					Bbls. Condensate MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				asing Pressure (Shut-in)			Choke Size		
L OPERATOR CERTIFICA	ATE OF	COMP	IJANO	- i				·		
Division have been complied with and the	tions of the (Oil Conserv			0	IL CONS	SERVA	VID NOIT.	/ISIOI	٧
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					_		A B A COLD			
Setty Usux					Orig. Signed					
Betty Usry Prod. Reporting Supr					By Paul Kautz V. Geologist					
Printed Name 09/18/91 (8	Title _									
DALE		Telep	hone No.							

A STATE OF THE STA INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter or other transporter.