Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Minerals and Natural Resources Department Ener

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

Operator	nnonation					•	32)-D41-	106.	53	
Murphy Operating Co	rporation :	 					1				
P. Ò. Drawer 2648,	Roswell, N	ew Mex	ic	o 88202	2-2648						
Reason(s) for Filing (Check proper box)					[^] Other	(Please explain					
New Well			ter of:		Change of well # & Name (Previously Wolf F						
Recompletion	Oil Dry Gas Casinghead Gas Condensate					Effective October 1, 1989 5- 					
Change in Operator LJ	Casinghead Gas			AIE [_]	Ch	ange of T	Franspo	rter Effec	tive A	pril 1, 19	
f change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL	AND LEASE						Vindo	(Lease		e No.	
Lease Name			I Na	Chayer	g Formation 00 San A	ndres		Federal ox X sex X		64650	
Jennifer Chaveroo Sa	Unit S	7 C 19		Chaver	00 3411 7	ilai es					
Location Unit LetterH	1980	-		on The	North	and 660	Fe	et From The	East	Line	
10	. 7 Sc	outh _{Ran}	126	34 E	ast , NN	_{пРМ,} Ro	osevelt			County	
Section 10.12s				D NIATTI	DAT CAS						
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	NSPORTER C	Condensate	FIAI		MUMICSO OTHE	address to wh	ich approved	copy of this form	is to be sent)	
The Permian Corporation						P. O. Box 1183, Houston, Texas 77251-1183					
Name of Authorized Transporter of Casi		ori	Dry	Gas	Address (Give	address to wh	ich approved	copy of this form	is to be sent)	
UX4 NGL	INC			Is gas actually connected? When			2		-		
If well produces oil or liquids, give location of tanks.	Unit S∞	i		<u>i</u>	6-						
If this production is commingled with the	t from any other le	ase or pool	, giv	e commingl	ing order numb	er:					
IV. COMPLETION DATA	lo	l Well		Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion	n - (X)		i_		Total Depth	<u></u>	L	P.B.T.D.		<u> </u>	
Date Spudded	Date Compl. R	Date Compl. Ready to Prod.				Team Dipar			1.0.1.0.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casing S	ihoe		
Periorations		_					_,				
	TUI	TUBING, CASING AND							0.000.054545		
HOLE SIZE	CASIN	CASING & TUBING SIZE			DEPTH SET			- SA	SACKS CEMENT		
					1						
V. TEST DATA AND REQU	EST FOR AL	LOWAE	BLE	Č							
OIL WELL (Test must be after	er recovery of total	volume of	load	oil and mu	is be equal to c	r exceed top al	lowable for 1	his depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing N	Aethod (Flow, p	ownp, gas lýt	, e1c.)			
						Color			Choke Size		
Length of Test	Tubing Pressu	Tubing Pressure				Casing Pressure					
					Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bois.	Oil - Bbls.							······		
GAS WELL					(5)	· · · · · · · · · · · · · · · · · · ·		Gravity of Co	ondensate		
Actual Proxl. Test - MCF/D	Length of Te	Length of Test				Bbis. Condensate/MMCF			Clarity of Construction		
					Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				,					
VI. OPERATOR CERTIF	TCATE OF	COMPI		NCE			MICED	VATION !	ואוכו	ON ·	
I hamby certify that the rules and t	egulations of the C	il Conserv	ation	· ·	1	OIL CC	MOLI	VATION I	1000	011	
Division have been complied with and that the information given above								MILLI 9 0	1300		
is true and complete to the best of	my knowledge and	Deliel.			Da	te Approv	/ed				
De Francis						auta Stoned by					
Tou I JULIAN						By Orig. Signed by Paul Kautz					
Signature Lori Brown Production Supervisor								Geold	gist		
Printed Name			Tiu	.c		le		.12		 	
3/7/90	(505)	623-7	/21	<u>0</u> ne No.	-						
Date		I CIC.	۳۰۸	~ . ~.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.