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Form C-105
Revised 1-1-65

HOBBS OFFICE 0-66
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 17 1 44 PM '66

30. Indicate Type of Lease	State ☒ Fee ☐
Oil & Gas Lease No.	OG 930

1. TYPE OF WELL		7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		8. Farm or Lease Name			
2. TYPE OF COMPLETION		New Mexico State "20"			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		9. Well No.			
3. Name of Operator		3			
American Trading and Production Corporation		10. Field and Pool, or Wildcat			
4. Address of Operator		Chaveroo			
Drawer 992, Midland, Texas					
5. UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM		12. County			
THE West LINE OF SEC. 20 TWP. 7S RGE. 34E NMPM		Roosevelt			
11. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)		
Oct. 20, 1966	10-28-66	November 13, 1966	4312 Gr. Level		
19. Elev. Casinghead	4311				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By		
4400	4352	-	Rotary Tools 0-4400		
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made		
San Andres 4164'-4302'			No		
26. Type Electric and Other Logs Run			27. Was Well Cored		
Gamma Ray Neutron			No.		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28	392'	12 1/4"	200 Sks. Incor 4% gelCirc.	None
4 1/2"	11.6	4384'	7 7/8"	450 Sks. Fosmix 4% gel	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 3/8"OD 4185' None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
One 3/8" jet hole at each interval				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
4164, 4181, 4198, 4210, 4220, 4228, 4232,				4164 - 4302 2500 gal. 15% acid	
4251, 4262, 4270, 4279, 4290, 4297, 4305.				30,000 Gal. Lease Crude	
				25,000# 20-40 Sand	
				5,000# 10-20 Sand	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
November 13, 1966		Pump Swab			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Nov. 13, 1966	8	-		78	0
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
40#	40#		234		0
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					W. E. Tally
35. List of Attachments					
Gamma Ray Log					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
W. E. Tally		Production Foreman		November 15, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2300	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3440	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1720	1720	Dockum - Red Beds				
1720	1945	225	Rustler - Anhy.				
1945	2300	355	Salario - Salt				
2300	2410	110	Yates - Sand - Shale				
2400	3080	680	7-Rivers - Lm, Sand, Sh.				
3080	3140	60	Queen - Sand, Sh.				
3140	3440	300	Grayburg - Anhy., Lm., Dol., Sh.				
3440	4400	968	San Andres - Anhy., Dol., Lm.				