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NEW MEXICO OIL CONSERVATION COMMISSION . C. C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Nov 14 3 27 PM 1966

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-930

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator American Trading and Production Corporation	8. Farm or Lease Name New Mexico State 20
3. Address of Operator P. O. Drawer 992, Midland, Texas	9. Well No. 3
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 7S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 140 jts. 4 1/2", 11.6#, J-55 casing October 29, 1966. Set at 4384 feet. Float at 4352 feet. Cemented with 450 sacks of incor with 4% gel - circulated top cement - 2000 feet. Pumped plug to 4352 feet. Tested casing with 1800 psi for 30 minutes with pump truck November 2, 1966. Had no bleed-off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Graham TITLE Division Engineer DATE November 9, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: