Submit 5 Cooles	-	State of	New Mexico	I				
Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbe, NM 88240		Lnergy, Minerals and Na				Form C+104 Revised 1+1+89 See Instructions		
DISTRICT II P.O. Drawer DD, Ariesia, NM 88210	OILCON	ATION DIVISION Box 2088			at Bottom of Page			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	0	Fe, New N	Aexico 875					
I. Operator	REQUEST FOR A	ALLOWA PORT O	BLE AND	AUTHOR				
Permian Resources,			Wal	APINo. 0-041-10655				
P. O. Box 590, Mic	lland, TX 79702					0-041-100	55 🖌	
Reason(s) for Filing (Check proper box, New Well) Change in Trans		O3	et (Please expl				
Recompletion	Oil Dry C Cazinghead Gas Cond	Gu 🗌	Effect	ive: 67	-43			
If change of operator give name and address of previous operator	Anyder cil		0					
IL DESCRIPTION OF WELL	LAND LEASE	- /						
Jennifer Chaveroo CSA		ding Formation Kind San Andres State			of Lesse Lesse No. Federal or Fee K-1270			
Location Unit LetterE	'			2.20				1370
Section 29 Townst			North Lin		F	eet From The _	West	Line
III. DESIGNATION OF TRAI	No dge			<u>лрм,</u>		Roos	evelt	County
Scurlock/Permian	XX or Condentate		Address (Gin	e address to wh	ich approved	copy of this fo	rm is to be se	ni)
Name of Authorized Transporter of Cash	Box 1183 Houston, TX 77 Address (Give address to which approved copy				7951 1100			
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ?						4102		~~)
If this production is commingled with that	from any other lease or pool, gi					•		·····
IV. COMPLETION DATA Designate Type of Completion		Gas Well	New Well	Workover				
Date Spudded	Date Compl. Ready to Prod.		Total Depth		Deepen	Plug Back	Same Res'v	Diff Res'v
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			P.B.T.D.		
Perforations						Tubing Depth		
	TIPPIC CLOT					Depth Casiog	Shoe	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			O RECORD)	SACKS CEMENT		
. TEST DATA AND REQUES IL WELL (Test must be after r	ST FOR ALLOWABLE ecovery of total volume of load o	oil and must	he equal to as a					
Date First New Oil Run To Tank	Dale of Test		Producing Meu	hod (Flow, pur	able for this ip, gas lift, el	depth or be for c.)	full 24 hours	.)
rogth of Test	Tubing Pressure	Casing Pressure			Choke Size			
Ictual Prod. During Test	Oil - Bbls.		Water - Bbls			Gu- MCF		
JAS WELL	<u></u>							
cenul Prod. Test - MCF/D	Length of Test	Bbli. Condentate MINICF			Gravity of Condensate			
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in)			Choke Size			
L OPERATOR CERTIFIC.	ATE OF COMPLIAN	CE	[
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my true wiedge and belief.			OIL CONSERVATION DIVISION JUN 21 1993					
is did and complete to the bear of my P	nowledge and belief.		Date A	Approved	JU	N Z 1 19		
Signa Robert Marshall	By ORIGINAL SIGNED BY JERRY SEXTON							
Printed Name June 10, 1993								
Date	915/685-01 ^{Tille} Telephooe No					· · · · · · · · · · · · · · · · · · ·		
INSTRUCTIONS: This form					4.	•		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.

JUN 1 & 1993

OCD HOBLS OFFICS

1